



TOKYO ELECTRIC POWER COMPANY

FY2010 3rd Quarter Earnings Results
(April 1, 2010 – December 31, 2010)
Supplemental Material

Shareholder & Investor Relations Group

Corporate Affairs Department

January 31, 2011

Regarding Forward-Looking Statements (Performance Projections)

Certain statements in the following presentation regarding The Tokyo Electric Power Company's business operations may constitute "forward-looking statements." As such, these statements are not historical facts but rather predictions about the future, which inherently involve risks and uncertainties, and these risks and uncertainties could cause the Company's actual results to differ materially from the forward-looking statements (performance projections) herein.

(Note)

Please note that the following to be an accurate and complete translation of the original Japanese version prepared for the convenience of our English-speaking investors. In case of any discrepancy between the translation and the Japanese original, the latter shall prevail.



I . Overview of FY2010 3rd Quarter Earnings Results



Overview of 3rd Quarter Earnings (First 9-Month Period of FY2010)

- ✓ Both consolidated and non-consolidated operating revenues increased. In addition to 6.6% year-on-year increase in electricity sales volume mainly due to the record-breaking hot summer, unit sales prices rose under the fuel cost adjustment system.
 - ✓ Ordinary income grew on both consolidated and non-consolidated basis. While rise in fuel prices resulted in a fuel expenses increase, revenues marked significant increase.
 - ✓ TEPCO posted decreased net income on both consolidated and non-consolidated basis. In compliance with Accounting Standards for Asset Retirement Obligations, shortfall in past years was recorded as extraordinary loss in the 1st quarter.
- | | | | |
|-----------------------|--------------------|------------------|---|
| ● Operating revenues: | 【Consolidated】 | ¥3,959.9 billion | (8.3% increase, year-on-year) |
| | 【Non-consolidated】 | ¥3,805.7 billion | (8.5% increase, year-on-year) |
| ● Ordinary income: | 【Consolidated】 | ¥278.6 billion | (¥45.0 billion increase, year-on-year) |
| | 【Non-consolidated】 | ¥238.0 billion | (¥48.4 billion increase, year-on-year) |
| ● Net income: | 【Consolidated】 | ¥139.8 billion | (¥17.8 billion decrease, year-on-year) |
| | 【Non-consolidated】 | ¥116.0 billion | (¥ 7.9 billion decrease, year-on-year) |
| ● Free Cash Flow: | 【Consolidated】 | ¥333.1 billion | (¥ 1.2 billion increase, year-on-year) |
| | 【Non-consolidated】 | ¥316.7 billion | (¥18.7 billion increase, year-on-year) |
| ● Equity Ratio: | 【Consolidated】 | 21.3% | (up 2.6 percentage points from the end of the previous fiscal year) |
| | 【Non-consolidated】 | 19.9% | (up 2.8 percentage points from the end of the previous fiscal year) |

Revision of Full-year Performance Outlook

- ✓ Reflecting the first 9-month period actual performance, we have revised outlook for annual electricity sales volume (296.0 billion kWh to 295.3 billion kWh), annual average crude oil price (\$80/bbl to \$83/bbl) and foreign exchange rate (¥87/\$ to ¥86/\$).
 - ✓ The revision concludes ¥50 billion and ¥40 billion increases in ordinary incomes on consolidated and non-consolidated basis, respectively, compared with those appeared in the previous projection. While operating revenue is expected to be flat, lower-than-expected personnel expenses, maintenance expenses and fuel expenses thanks to the strong yen will contribute to improving full-year performance.
- | | | | |
|-----------------------|--------------------|------------------|---|
| ● Operating revenues: | 【Consolidated】 | ¥5,385.0 billion | (No change from the previous projection; 7.4% increase, year-on-year) |
| | 【Non-consolidated】 | ¥5,165.0 billion | (No change from the previous projection; 7.5% increase, year-on-year) |
| ● Ordinary income: | 【Consolidated】 | ¥240.0 billion | (¥50 billion increase from the previous projection; 17.5% increase, year-on-year) |
| | 【Non-consolidated】 | ¥200.0 billion | (¥40 billion increase from the previous projection; 26.1% increase, year-on-year) |
| ● Net income: | 【Consolidated】 | ¥110.0 billion | (¥30 billion increase from the previous projection; 17.8% decrease, year-on-year) |
| | 【Non-consolidated】 | ¥ 90.0 billion | (¥25 billion increase from the previous projection; 12.0% decrease, year-on-year) |



FY2010 3rd Quarter Earnings Results Summary (Consolidated and Non-consolidated)

(Upper and lower rows show consolidated and non-consolidated figures, respectively)

(Unit: Billion Yen)

		Nine-Month Period Ended		Comparison	
		Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)	(A)/(B)(%)
Electricity Sales Volume	(billion kWh)	218.7	205.2	13.5	106.6
Operating Revenues	consolidated	3,959.9	3,657.5	302.3	108.3
	non-consolidated	3,805.7	3,508.4	297.2	108.5
Operating Expenses		3,633.0	3,370.3	262.6	107.8
		3,510.2	3,245.3	264.8	108.2
Operating Income		326.9	287.2	39.6	113.8
		295.5	263.1	32.3	112.3
Ordinary Revenues		4,025.7	3,716.2	309.5	108.3
		3,855.2	3,537.3	317.9	109.0
Ordinary Expenses		3,747.1	3,482.6	264.4	107.6
		3,617.1	3,347.6	269.4	108.0
Ordinary Income		278.6	233.5	45.0	119.3
		238.0	189.6	48.4	125.5
Extraordinary Income		-	9.7	-9.7	-
		-	-	-	-
Extraordinary Loss		57.1	-	57.1	-
		56.6	-	56.6	-
Net Income		139.8	157.7	-17.8	88.7
		116.0	124.0	-7.9	93.6
Free Cash Flow		333.1	331.8	1.2	100.4
		316.7	297.9	18.7	106.3
Equity Ratio	(%)	21.3	18.8	2.5	-
		19.9	17.3	2.6	-
Return on Asset	(%)	2.4	2.1	0.3	-
		2.3	2.1	0.2	-
Earnings per Share	(Yen)	97.82	116.93	-19.11	83.7
		81.07	91.87	-10.80	88.2



FY2010 3rd Quarter Business Performance - 1

- Electricity Sales Volume, Total Power Generated and Purchased

Electricity Sales Volume

	FY2010					FY2010	
	1st	2nd	1st	3rd	First 9-Month	Projection	Previous Projection
	Quarter	Quarter	Half	Quarter	Period		
Regulated segment	25.42 (6.3)	31.59 (18.3)	57.01 (12.6)	25.06 (2.3)	82.07 (9.3)	116.23 (8.1)	116.15 (8.1)
Lighting	22.78 (6.5)	27.59 (18.2)	50.37 (12.6)	22.63 (2.5)	73.01 (9.3)	104.03 (8.3)	103.97 (8.2)
Low voltage	2.09 (5.7)	3.55 (21.8)	5.63 (15.3)	2.05 (2.2)	7.69 (11.5)	10.33 (9.1)	10.30 (8.8)
Others	0.56 (-0.2)	0.45 (-2.0)	1.00 (-1.0)	0.37 (-5.6)	1.37 (-2.3)	1.87 (-2.7)	1.88 (-2.6)
Liberalized segment	43.02 (5.1)	50.63 (8.4)	93.65 (6.8)	43.00 (1.3)	136.66 (5.0)	179.07 (3.7)	179.82 (4.1)
Commercial use	18.06 (-0.2)	23.08 (7.2)	41.15 (3.8)	17.99 (-0.6)	59.14 (2.5)	—	—
Industrial use and others	24.96 (9.2)	27.54 (9.3)	52.50 (9.3)	25.02 (2.7)	77.52 (7.1)	—	—
Total electricity sales volume	68.45 (5.5)	82.21 (12.0)	150.66 (8.9)	68.06 (1.7)	218.72 (6.6)	295.30 (5.4)	295.98 (5.6)

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.

[First 9-month Period of FY 2010 Results]

○ Total electricity sales volume increased 6.6 percent year on year. In addition to an increase in industrial demand due to the economic recovery followed by an upturn in production level, an increase in air-conditioning demand affected by record-breaking hot summer season resulted in the overall sales volume increase.

[FY 2010 Projection]

○ We have revised our previous sales volume projection downward by 0.7 billion kWh to reflect factors such as slowing-down industrial demand recovery and decreased heating demand through warmer December.

Total Power Generated and Purchased

	FY2010				
	1st	2nd	1st	3rd	First 9-Month
	Quarter	Quarter	Half	Quarter	Period
Total power generated and purchased	73.13 (5.6)	88.93 (12.4)	162.06 (9.2)	75.27 (0.1)	237.33 (6.2)
Power generated by TEPCO	60.46	75.96	136.42	61.58	198.00
Hydroelectric power generation	3.55	3.51	7.06	2.18	9.24
Thermal power generation	36.18	50.45	86.63	38.41	125.04
Nuclear power generation	20.73	22.00	42.73	20.99	63.72
Power purchased from other companies	13.21	14.38	27.59	14.00	41.59
Used at pumped storage	-0.54	-1.41	-1.95	-0.31	-2.26

Note: Figures in parentheses denote percentage change from the previous year.

Average Monthly Temperature

	(Unit: °C)		
	Oct.	Nov.	Dec.
FY2010	18.3	12.6	8.9
Change from the previous year	0.2	0.0	0.8
Gap with average year	1.0	0.7	1.7

Note: Average temperature uses temperatures observed at nine weather stations in TEPCO's operating area, weighted to reflect electric power volume of respective branch offices.

(Unit: Billion Yen)

	FY2010 First 9-month Period (A)		FY2009 First 9-month Period (B)		Comparison (A)-(B)	
	Consolidated	Non-consolidated	Consolidated	Non-consolidated	Consolidated	Non-consolidated
Operating Revenues	3,959.9	3,805.7	3,657.5	3,508.4	302.3	297.2
Operating Income	326.9	295.5	287.2	263.1	39.6	32.3
Ordinary Income	278.6	238.0	233.5	189.6	45.0	48.4
Net Income	139.8	116.0	157.7	124.0	-17.8	-7.9

<Factors behind variance between first 9-month results of FY2010 and FY2009 (Non-consolidated)>

Positive Factors for Performance		Negative Factors for Performance	Impact (Billion Yen)
<ul style="list-style-type: none"> • Increase in operating revenues <ul style="list-style-type: none"> • Increase in electricity sales volume (3Q/FY09: 205.2billion kWh→3Q/FY10: 218.7billion kWh) • Rise in unit sales prices (3Q/FY09: ¥ 16.05/kWh→3Q/FY10: ¥ 16.29/kWh) • Increase in electricity sales volume to other utilities/suppliers • Increase in revenues from others 			269.3
Changes in ordinary revenues			9.8
			38.6
			317.9
<ul style="list-style-type: none"> • Decrease in personnel expenses 			31.7
		• Increase in fuel expenses	-241.9
		• Increase in maintenance expenses	-28.6
<ul style="list-style-type: none"> • Decrease in depreciation expenses 			20.6
		• Increase in power purchasing costs	-5.6
<ul style="list-style-type: none"> • Decrease in interest paid 			3.4
		• Increase in taxes and other public charges	-11.7
		• Increase in nuclear power back-end costs	-8.9
		• Increase in other expenses	-28.2
Changes in ordinary expenses			-269.4
Changes in Ordinary Income			48.4
		• Reserve for fluctuation in water level	-14.8
		• Extraordinary loss recorded	-56.6
<ul style="list-style-type: none"> • Decrease in corporate tax 			15.1
Changes in Net Income			-7.9

Note: Please see Page 13-16 for details of ordinary expenses.



Key Factors Affecting Performance

Electricity sales volume (billion kWh)
Crude oil prices (All Japan CIF; dollars per barrel)
Foreign exchange rate (Interbank; yen per dollar)
Flow rate (%)
Nuclear power plant capacity utilization ratio (%)

FY2010			
First 9-Month Actual Performance	4th Quarter Projection	Full Year Projection	【Ref.】Previous Projection (as of Oct. 29)
218.7	76.6	295.3	296.0
79.68	approx. 92	approx. 83	approx. 80
86.86	approx. 85	approx. 86	approx. 87
101.6	approx. 100	approx. 101	approx. 100
55.8	approx. 60	approx. 57	approx. 58

【Reference】

Electricity sales volume (billion kWh)
Crude oil prices (All Japan CIF; dollars per barrel)
Foreign exchange rate (Interbank; yen per dollar)
Flow rate (%)
Nuclear power plant capacity utilization ratio (%)

FY2009 Actual Performance	
First 9-Month	Full Year
205.2	280.2
66.48	69.40
93.62	92.90
91.0	94.8
50.9	53.3

Financial Impact (sensitivity)

Crude oil prices (All Japan CIF; 1 dollar per barrel)
Foreign exchange rate (Interbank; 1 yen per dollar)
Flow rate (1%)
Nuclear power plant capacity utilization ratio (1%)
Interest rate (1%)

(Unit: billion yen)	
FY2010 Full Year Projection	【Ref.】 FY2009 Full Year Actual Performance
16.0	15.0
16.0	12.0
1.5	1.0
11.0	10.0
11.0	11.0

Note : The "Crude oil prices", "Foreign exchange rate", "Flow rate" and "Nuclear power plant capacity utilization ratio" reflect the impact on annual Fuel expenses.
 The "Interest rate" reflects the incremental amount of interest.

(Unit: Billion Yen)

	FY2010 Projection (A) (As of January 31, 2011)		FY2010 Projection (B) (As of October 29, 2010)		Comparison (A)-(B)	
	Consolidated	Non-consolidated	Consolidated	Non-consolidated	Consolidated	Non-consolidated
Operating Revenues	5,385.0	5,165.0	5,385.0	5,165.0	-	-
Operating Income	320.0	285.0	275.0	245.0	Approx. 45	Approx. 40
Ordinary Income	240.0	200.0	190.0	160.0	Approx. 50	Approx. 40
Net Income	110.0	90.0	80.0	65.0	Approx. 30	Approx. 25

<Factors behind variance between FY2010 new and the previous projections (Non-consolidated)>

Ordinary Income 【FY2010 Projection as of Oct. 29, 2010】		+¥160.0 billion	
Positive Factors for Performance +¥40.0 billion		Other Factors for Performance Unchanged	
<input type="radio"/> Decrease in fuel expenses +¥5.0 billion 【Factors on consumption volume side】 <ul style="list-style-type: none"> Decrease in power demand +¥10.0 billion Power generated by resumed Kashiwazaki-Kariwa Unit 5 +¥35.0 billion Decrease in power generated by Fukushima-Daiichi Unit 6 -¥50.0 billion 【Factors on price side】 <ul style="list-style-type: none"> Appreciation of the Japanese yen +¥15.0 billion Rise in CIF crude oil prices, etc. -¥5.0 billion 		<input type="radio"/> Operating revenues Unchanged <ul style="list-style-type: none"> Electricity sales revenues Unchanged <ul style="list-style-type: none"> Decrease in sales volume -¥10.0 billion Rise in unit sales prices +¥10.0 billion 	
<input type="radio"/> Decrease in personnel expenses +¥5.0 billion <input type="radio"/> Decrease in maintenance expenses +¥5.0 billion <input type="radio"/> Decrease in other expenses +¥25.0 billion <ul style="list-style-type: none"> Decrease in taxes and other public charges, nuclear power back-end costs etc. 			
Ordinary Income 【FY2010 Projection as of Jan. 31, 2011】		+¥200.0 billion	

* Symbol "+" and "-" represent positive and negative contribution to ordinary income, respectively.

(Unit: Billion Yen)

	FY2010 Projection (As of January 31, 2011) (A)		FY2009 Actual (B)		Comparison (A)-(B)	
	Consolidated	Non-consolidated	Consolidated	Non-consolidated	Consolidated	Non-consolidated
Operating Revenues	5,385.0	5,165.0	5,016.2	4,804.4	Approx. 370	Approx. 360
Operating Income	320.0	285.0	284.4	249.9	Approx. 35	Approx. 35
Ordinary Income	240.0	200.0	204.3	158.6	Approx. 35	Approx. 40
Net Income	110.0	90.0	133.7	102.3	Approx. -20	Approx. -10

<Factors behind variance between FY2010 new projection and FY2009 actual results (Non-consolidated)>

Ordinary Income 【FY2009 Actual Performance】		+¥158.6 billion	
Positive Factors for Performance +¥360.0 billion		Negative Factors for Performance -¥320.0 billion	
○ Increase in operating revenues +¥360.0 billion <ul style="list-style-type: none"> • Increase in electricity sales revenues +¥315.0 billion <ul style="list-style-type: none"> ┌ Increase in sales volume +¥245.0 billion └ Rise in unit sales prices +¥70.0 billion • Increase in electricity sales volume to other utilities/suppliers +¥30.0 billion • Increase in operating revenues from incidental businesses +¥15.0 billion 		○ Increase in fuel expenses -¥300.0 billion <ul style="list-style-type: none"> 【Factors on consumption volume side】 <ul style="list-style-type: none"> • Increase in power demand -¥135.0 billion • Increase in purchased power +¥40.0 billion • Increase in hydro and nuclear power generated +¥15.0 billion 【Factors on price side】 <ul style="list-style-type: none"> • Appreciation of the Japanese yen +¥80.0 billion • Rise in CIF crude oil prices, etc. -¥300.0 billion 	
		○ Increase in operating expenses for incidental businesses -¥15.0 billion	
		○ Increase in other operating expenses -¥5.0 billion <ul style="list-style-type: none"> • Increase in maintenance and other miscellaneous expenses, etc. • Decrease in personnel and depreciation expenses, etc. 	
Ordinary Income 【FY2010 Projection】		+¥200.0 billion	

* Symbol "+" and "-" represent positive and negative contribution to ordinary income, respectively.



- ✓ For FY2010 performance projections as of January 31, 2011, we incorporate operation plans of Unit 5 in addition to Units 1, 6 and 7 out of 7 units at Kashiwazaki-Kariwa Nuclear Power Station.
- ✓ For your information, normal operation of a 1.1 million kW-class unit, comparable to Kashiwazaki-Kariwa Units 2 through 4, with 100% utilization could help decrease expenses by approximately ¥9 billion a month.

<Calculation>

Unit substitute generation cost (nuclear fuel and back-end costs deducted)

$$1.1 \text{ million kW} * 24 \text{ hours} * 30 \text{ days} * \text{¥}11.5/\text{kWh}^{\ast} \doteq \text{¥}9 \text{ billion}$$

* Unit substitute generation cost "¥11.5/kWh" is calculated by subtracting nuclear fuel and back-end unit cost of ¥1 from unit oil-fired thermal generation cost of ¥12.5.

【Reference】 Financial Impact of Kashiwazaki-Kariwa NPS shutdown

(Unit: Billion yen)

	FY2007 Actual	FY2008 Actual	FY2009 Actual
Total	615.0	649.0	250.0
Fuel expenses, etc.	420.0	585.0	250.0
Increase in fuel expenses and purchased power*	460.0	635.0	285.0
Decrease in nuclear fuel expenses and nuclear power back-end costs	-40.0	-50.0	-35.0
Restoration expenses and others	195.0	64.0	—
Extraordinary loss (Casualty loss from natural disaster and others)	192.5	56.5	—
Others (Expenses for restarting inactive thermal power plants, etc.)	2.5	7.5	—
Power generated by Kashiwazaki-Kariwa NPS			(Unit: Billion kWh)
Plan	50	50	50
Actual	10	0	15
Difference	40	50	35
Nuclear power plant capacity utilization ratio [All TEPCO] (%)	44.9	43.8	53.3

Note: "Increase in fuel expenses and purchased power" includes increase in nuclear fuel expenses, etc. due to backup operation of Fukushima Daiich and Fukushima Daini NPSs.



Fuel Consumption Results and Projections

	FY2007 Actual	FY2008 Actual	FY2009 Actual	FY2010 New Projection (as of Jan. 31)	FY2010 Previous Projection (as of Oct. 29)	FY2009 First 9-Month Period	FY2010 First 9-Month Period
LNG (million tons)	19.87	18.97	18.51	19.47	18.47	13.54	14.31
Oil (million kl)	9.99	8.63	4.37	4.84	6.18	3.53	3.64
Coal (million tons)	3.46	3.10	3.54	3.19	3.15	2.54	2.23

Note. Monthly data for fuel consumption are available on TEPCO website.

URL: <http://www.tepco.co.jp/en/news/presen/full-e.html>

SPOT LNG of 1.60 million ton included

TEPCO's Fuel Procurement

Oil

Crude Oil (Unit : thousand kl)

	FY2007	FY2008	FY2009
Indonesia	1,846	1,642	901
Brunei	142	0	0
China	0	0	0
Vietnam	123	157	45
Australia	335	227	141
Sudan	744	569	157
Other	108	139	79
Total imports	3,298	2,734	1,323

Heavy Oil (Unit : thousand kl)

	FY2007	FY2008	FY2009
Total imports	6,718	5,975	3,055

LNG

(Unit : thousand t)

	FY2007	FY2008	FY2009
Alaska	582	523	422
Brunei	4,440	4,074	4,122
Abu Dhabi	5,119	4,942	4,870
Malaysia	4,690	4,091	3,862
Indonesia	161	107	109
Australia	484	964	281
Qatar	120	118	238
Darwin	2,061	2,217	2,388
Qalhat	754	685	757
Sakhalin	-	-	1,807
Spot contract	2,006	2,342	723
Total imports	20,417	20,063	19,579

Coal

(Unit : thousand t)

	FY2007	FY2008	FY2009
Australia	3,498	3,054	3,384
USA	-	-	40
South Africa	-	-	-
China	-	35	-
Canada	83	45	-
Indonesia	-	-	-
Russia	-	-	-
Total imports	3,581	3,134	3,424



Ⅱ . FY2010 3rd Quarter Earnings Results (Detailed Information)

(Unit: Billion yen)

	Nine-Month Period Ended		Comparison	
	Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)	(A)/(B) (%)
Operating Revenues	3,959.9	3,657.5	302.3	108.3
Operating Expenses	3,633.0	3,370.3	262.6	107.8
Operating Income	326.9	287.2	39.6	113.8
Non-operating Revenues	65.8	58.6	7.1	112.3
Dividends received	10.8	9.7	1.1	112.1
Investment gain under the equity method	21.4	16.2	5.1	131.7
Non-operating Expenses	114.1	112.3	1.7	101.6
Ordinary Income	278.6	233.5	45.0	119.3
(Reversal of) Provision for reserve for fluctuation in water levels	3.5	-11.3	14.8	—
Extraordinary Income	—	9.7	-9.7	—
Extraordinary Loss	57.1	—	57.1	—
Income Taxes	76.0	94.7	-18.7	80.2
Minority Interests	1.9	2.1	-0.1	91.7
Net Income	139.8	157.7	-17.8	88.7

See Page 19 for details of business performance by segment

➤ Tokyo Energy & Systems Inc. +¥5.8billion*
 *Includes ¥5.5 billion unusual profits for negative goodwill along with stock acquisition.
 (Already recognized in 1st quarter results)

Extraordinary loss in compliance with Accounting Standards for Asset Retirement Obligations
 (Already recognized in 1st quarter results)



Revenues Breakdown (Non-consolidated)

(Unit: Billion yen)

	Nine-Month Period Ended		Comparison	
	Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)	(A)/(B) (%)
Ordinary Revenues	3,855.2	3,537.3	317.9	109.0
Operating Revenues	3,805.7	3,508.4	297.2	108.5
Operating Revenues from electric power business	3,748.3	3,459.6	288.7	108.3
Electricity sales revenues	3,562.4	3,293.0	269.3	108.2
Lighting	1,545.8	1,408.5	137.3	109.7
Power	2,016.6	1,884.5	132.0	107.0
Power sold to other utilities	95.5	84.3	11.1	113.2
Power sold to other suppliers	14.8	16.0	-1.2	92.2
Other revenues	75.5	66.0	9.4	114.3
Operating Revenues from incidental business	57.3	48.8	8.5	117.4
Non-operating Revenues	49.4	28.8	20.6	171.8

(Unit: Billion yen)

	Nine-Month Period Ended		Comparison	
	Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)	(A)/(B) (%)
Ordinary Expenses	3,617.1	3,347.6	269.4	108.0
Operating Expenses	3,510.2	3,245.3	264.8	108.2
Operating Expenses for electric power business	3,455.2	3,201.6	253.6	107.9
Personnel	336.1	367.9	-31.7	91.4
Fuel	1,090.0	848.0	241.9	128.5
Maintenance	297.5	268.8	28.6	110.7
Depreciation	498.5	519.1	-20.6	96.0
Power purchasing	523.1	517.4	5.6	101.1
Taxes and other public charges	255.8	244.0	11.7	104.8
Nuclear power back-end costs	91.3	82.3	8.9	110.9
Other expenses	362.7	353.8	8.9	102.5
Operating Expenses for incidental business	54.9	43.7	11.2	125.7
Non-operating Expenses	106.9	102.3	4.6	104.5
Interest paid	94.6	98.0	-3.4	96.5
Other expenses	12.3	4.2	8.0	289.0

Personnel expenses (¥367.9 billion to ¥336.1 billion)

-¥31.7 billion

Retirement benefits (¥70.6 billion to ¥34.0 billion)

-¥36.6 billion

Decrease in amortization of actuarial difference (¥42.0 billion to ¥8.2 billion)

Reduced return on pension plan assets due to lower stock prices in FY2007 and FY2008

< Amortization of actuarial difference >

(Unit: billion yen)

	Expenses incurred (A)	Amount charged in each period (B)					Amount uncharged as of Dec. 31, 2010 (A) — (B)
		DC (Extraordinary income posted)	FY2007 Charged	FY2008 Charged	FY2009 Charged (Of which charged in first 9-month)	FY2010 First 9-month Charged	
FY2007	100.1	—	33.3	33.3	25.0	33.3	—
FY2008	68.1	—	—	22.7	17.0	22.7	17.0
FY2009	-35.0	—	—	—	—	-11.6	-8.7
Total		-3.4	-8.3	51.6	42.0	44.4	8.2

Note: TEPCO amortizes actuarial gain or loss by the straight-line method over a period of three years.

Fuel expenses (¥848.0 billion to ¥1,090.0 billion)

+¥241.9 billion

Consumption volume

Increase in total power generated and purchased (223.5 billion kWh to 237.3 billion kWh)

+¥117.0 billion

Increase in nuclear power generated (Nuclear power generated 58.2 billion kWh to 63.7 billion kWh)
(Nuclear power plant capacity utilization ratio 50.9% to 55.8%)

-¥19.0 billion

Increase in power purchased from other utilities

-¥35.0 billion

Increase in hydroelectric generated and purchased, etc. (Flow rate: 91.0% → 101.6%)

-¥11.0 billion

Price

Rise in CIF price (All Japan CIF crude oil price: \$66.48/barrel to \$79.68/barrel)

+¥251.0 billion

Yen appreciation (¥93.62/\$ to ¥86.86/\$)

-¥61.0 billion



Year-on-Year Comparison of Ordinary Expenses – 2 (Non-consolidated)

Maintenance expenses (¥268.8 billion to ¥297.5 billion)		+¥28.6 billion
Generation facilities (¥120.8 billion to ¥133.4 billion)		+¥12.5 billion
Hydroelectric power (¥6.7 billion to ¥8.1 billion)		+¥1.4 billion
Thermal power (¥51.7 billion to ¥51.7 billion)		+¥0.0 billion
Nuclear power (¥62.3 billion to ¥73.2 billion)	Factors for Increase/Decrease Nuclear: Increase in expense for periodic inspections, etc.	+¥10.8 billion
Renewable energy (¥0.2 billion; newly categorized)		+¥0.2 billion
Distribution facilities (¥144.3 billion to ¥160.0 billion)		+¥15.7 billion
Transmission (¥17.2 billion to ¥20.3 billion)		+¥3.1 billion
Transformation (¥10.5 billion to ¥11.9 billion)	Factors for Increase/Decrease Distribution: Increase in expense for replacement work of high-voltage power lines and transformers etc.	+¥1.4 billion
Distribution (¥116.5 billion to ¥127.7 billion)		+¥11.1 billion
Others (¥3.6 billion to ¥4.0 billion)		+¥0.4 billion

Depreciation expenses (¥519.1 billion to ¥498.5 billion)		-¥20.6 billion
Generation facilities (¥218.1 billion to ¥207.2 billion)		-¥10.9 billion
Hydroelectric power (¥31.4 billion to ¥29.9 billion)		-¥1.5 billion
Thermal power (¥113.8 billion to ¥95.2 billion)		-¥18.5 billion
Nuclear power (¥72.7 billion to ¥81.9 billion)		+¥9.1 billion
Renewable energy (¥0 billion; newly categorized)		+¥0.0 billion
Distribution facilities (¥288.9 billion to ¥280.0 billion)		-¥8.9 billion
Transmission (¥131.5 billion to ¥127.8 billion)		-¥3.6 billion
Transformation (¥56.5 billion to ¥54.9 billion)		-¥1.6 billion
Distribution (¥100.8 billion to ¥97.2 billion)		-¥3.6 billion
Others (¥12.0 billion to ¥11.2 billion)		-¥0.7 billion

Depreciation breakdown

	Nine-Month Period Ended	
	Dec. 31, 2009	Dec. 31, 2010
Regular depreciation	¥503.6 billion	¥493.8 billion
Extraordinary depreciation	¥11.9 billion	¥2.4 billion
Trial operations depreciation	¥3.5 billion	¥2.1 billion

Factors for Increase/Decrease
Thermal power: Temporary increase in the previous year due to FY2009 revisions of tax code (One-time depreciation for gas turbines of Futtsu Thermal Power Station Unit 4 group)

Power purchasing cost (¥517.4 billion to ¥523.1 billion)		+¥5.6 billion
Power purchased from other utilities (¥145.6 billion to ¥138.3 billion)		-¥7.2 billion
Power purchased from other suppliers (¥371.8 billion to ¥384.7 billion)		+¥12.8 billion
Taxes and other public charges (¥244.0 billion to ¥255.8 billion)		+¥11.7 billion
Electric power development promotion tax (¥79.8 billion to ¥85.6 billion)	Factors for Increase/Decrease Electric power development promotion tax: Increase in electricity sales volume, etc. Property tax: Increase in operating revenues	+¥5.8 billion
Property tax (¥38.3 billion to ¥41.8 billion)		+¥3.4 billion
Nuclear power back-end costs (¥82.3 billion to ¥91.3 billion)		+¥8.9 billion
Irradiated nuclear fuel reprocessing expenses (¥63.8 billion to ¥70.1 billion)	Factors for Increase/Decrease Irradiated nuclear fuel reprocessing expenses : Increase in reserve fund due to increase in the amount of irradiated nuclear fuel applicable Decommissioning costs of nuclear power units : Increase in reserve fund due to a partial amendment of related ministerial ordinances and increase in nuclear power generated	+¥6.3 billion
Expenses for future reprocessing of irradiated nuclear fuel (¥6.6 billion to ¥6.7 billion)		+¥0.0 billion
Decommissioning costs of nuclear power units (¥11.9 billion to ¥14.4 billion)		+¥2.5 billion
Other expenses (¥353.8 billion to ¥362.7 billion)		+¥8.9 billion
Commission expenses (¥109.5 billion to ¥114.4 billion)		+¥4.9 billion
Expenses for disposal of fixed assets (¥41.8 billion to ¥45.4 billion)		+¥3.6 billion
Incidental business operating expenses (¥43.7 billion to ¥54.9 billion)		+¥11.2 billion
Energy facility service business (¥1.7 billion to ¥2.1 billion)		+¥0.4 billion
Real estate leasing business (¥3.7 billion to ¥3.5 billion)		-¥0.2 billion
Gas supply business (¥36.4 billion to ¥46.5 billion)		+¥10.0 billion
Other incidental business (¥1.7 billion to ¥2.7 billion)		+¥0.9 billion



Year-on-Year Comparison of Ordinary Expenses – 4 (Non-consolidated)

16

Interest paid (¥98.0 billion to ¥94.6 billion)

-¥3.4 billion

Lower average interest rate (1.73% in FY2009 to 1.69% in FY2010 [YTD])

-¥3.2 billion

Other non-operating expenses (¥4.2 billion to ¥12.3 billion)

+¥8.0 billion

Paper loss, etc.

+¥5.3 billion



Balance Sheets (Consolidated and Non-consolidated)

(Upper and lower rows show consolidated and non-consolidated figures, respectively) (Unit: Billion yen)

		Dec. 31,	Mar. 31,	Comparison	
		2010 (A)	2010 (B)	(A)-(B)	(A)/(B) (%)
Total assets	(Consolidated)	13,795.1	13,203.9	591.1	104.5
	(Non-consolidated)	13,251.5	12,643.0	608.5	104.8
Fixed assets		12,413.5	12,221.4	192.1	101.6
		12,050.9	11,855.4	195.5	101.6
(*)	Electricity business	7,851.9	7,871.7	-19.7	99.7
	Incidental business	61.6	64.9	-3.2	94.9
	Non-business	4.2	4.0	0.2	105.6
	Fixed assets in progress	676.9	650.9	26.0	104.0
	Nuclear fuel	927.6	903.5	24.1	102.7
	Others	2,528.5	2,360.3	168.1	107.1
Current assets		1,381.5	982.5	399.0	140.6
		1,200.6	787.5	413.0	152.4
Liabilities		10,812.9	10,687.5	125.4	101.2
		10,615.1	10,482.3	132.7	101.3
Fixed liability		8,724.7	8,769.3	-44.6	99.5
		8,522.7	8,549.8	-27.0	99.7
Current liability		2,079.6	1,913.0	166.6	108.7
		2,083.8	1,927.5	156.2	108.1
Reserves for Fluctuation in Water Level		8.5	5.1	3.4	168.1
		8.5	5.0	3.5	170.8
Net assets		2,982.1	2,516.4	465.6	118.5
		2,636.4	2,160.6	475.7	122.0
Shareholders' equity		3,017.5	2,519.0	498.5	119.8
		2,660.9	2,176.8	484.0	122.2
Valuation, translation adjustments and other		-79.8	-53.2	-26.5	—
		-24.4	-16.2	-8.2	—
Equity Warrant		0.0	0.0	0.0	223.4
		—	—	—	—
Minority interests		44.4	50.7	-6.3	87.5
		—	—	—	—
(*) Non-consolidated					
Interest-bearing debt outstanding		7,464.1	7,523.9	-59.7	99.2
		7,351.2	7,384.4	-33.1	99.6
Equity ratio (%)		21.3	18.7	2.6	—
		19.9	17.1	2.8	—

Bond issued in FY2010 [YTD]

Issue date	Issue amount (billion yen)	Maturity (year)	Coupon rate (% per annum)
4/28/10	30	5	0.643
4/28/10	40	10	1.480
5/28/10	30	10	1.390
5/28/10	25	30	2.366
6/24/10	30	10	1.313
7/29/10	30	10	1.222
7/29/10	20	20	1.958
9/8/10	30	10	1.155
Total	235.0	-	-

Notes: 1. No foreign currency-denominated CB has been issued.

2. Approximately ¥240 billion worth of bonds issued in FY2009.

*Roughly estimated due to an issuance of Swiss franc-denominated CB in the previous fiscal year.

Interest-bearing debt outstanding

(Unit: Billion yen)

	Dec. 31, 2010	Mar. 31, 2010
Bonds	5,174.7	5,169.8
	5,174.0	5,169.1
Long-term debt	1,904.8	1,925.4
	1,794.1	1,792.2
Short-term debt	384.6	363.6
	383.0	358.0
Commercial paper	-	65.0
	-	65.0

Note: Upper and lower rows show consolidated and non-consolidated figures, respectively



Consolidated Statements of Cash Flows

(Unit: Billion yen)

	Nine-Month Period Ended		Comparison
	Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)
Cash flow from operating activities	787.1	762.2	24.8
Income / loss before income taxes and minority interests	217.8	254.6	-36.7
Depreciation and amortization	533.0	555.9	-22.8
Others	36.2	-48.2	84.4
Cash flows from investing activities	-806.8	-450.1	-356.6
Purchases of property, plant and equipment	-475.4	-454.5	-20.9
Increase in investments	-353.3	-41.7	-311.6
Others	22.0	46.0	-24.0
Cash flows from financing activities:	301.4	-395.7	697.2
Proceeds from common stock issuance	446.8	-	446.8
Cash dividends paid	-80.3	-80.3	-0.0
Others	-65.0	-315.4	250.3
Effect of exchange rate changes on cash and cash equivalents	-2.8	-0.3	-2.5
Net increase / decrease in cash and cash equivalents	278.9	-83.9	362.9
Cash and cash equivalents at beginning of the year	153.1	258.7	-105.5
Cash and cash equivalents at end of the year	432.0	174.7	257.3

- ✓ Cash flow from operating activities increased 3.3% year on year to ¥787.1 billion. Item "Others" increased ¥84.4 billion, primarily due to ¥57.1 billion impact in compliance with Accounting Standards for Asset Retirement Obligations this fiscal year.
- ✓ Cash outflow from investing activities increased 79.2% year on year to ¥806.8 billion due to factors such as an increase in investment.
- ✓ Cash flow from financing activities turned positive to ¥301.4 billion mainly due to proceeds from common stock issuance in 3rd quarter in FY2010.



Segment Information

(Unit: Billion yen)

	Nine-Month Period Ended		Comparison	
	Dec. 31, 2010(A)	Dec. 31, 2009(B)	(A)-(B)	(A)/(B) (%)
Operating Revenues	3,959.9	3,657.5	302.3	108.3
Electric Power	3,748.3	3,459.6	288.7	108.3
Information and Telecommunications	68.1	63.3	4.8	107.6
Energy and Environment	265.9	243.8	22.0	109.1
Living Environment and Lifestyle-related	98.1	96.6	1.4	101.5
Overseas	9.8	10.9	-1.0	90.7
	8.8	10.0	-1.1	88.7
Operating Expenses	3,633.0	3,370.3	262.6	107.8
Electric Power	3,455.2	3,201.4	253.8	107.9
Information and Telecommunications	62.2	60.0	2.2	103.7
Energy and Environment	249.4	229.4	20.0	108.7
Living Environment and Lifestyle-related	87.7	86.0	1.6	101.9
Overseas	10.2	11.7	-1.4	87.7
Operating Income	326.9	287.2	39.6	113.8
Electric Power	293.1	258.2	34.8	113.5
Information and Telecommunications	5.9	3.3	2.5	177.4
Energy and Environment	16.5	14.4	2.0	114.0
Living Environment and Lifestyle-related	10.3	10.5	-0.1	98.1
Overseas	-0.3	-0.7	0.4	—

Major subsidiaries in each segment

(Unit: Billion yen)

	Operating Revenues		Operating Income	
		Difference		Difference
Information and Telecommunications				
TEPCO SYSTEMS CORPORATION	32.4	5.1	0.6	1.0
TEPCO OPTICAL NETWORK ENGINEERING INC.	5.9	-0.9	0.0	-0.2
Energy and Environment				
Gas Business Company	46.7	6.9	0.2	-3.0
Toden Kogyo Co., Ltd.	42.4	4.4	1.4	0.5
Tokyo Timor Sea Resources Inc. (US)	17.0	2.4	11.0	2.2
TEPSTAR Co., Ltd.	13.8	1.4	0.1	0.0
Living Environment and Lifestyle-related				
Leasing and Management of Real Estate	5.8	0.0	2.3	0.3
Toden Real Estate Co., Inc.	26.5	-3.2	6.2	-0.8
Toden Kokoku Co., Ltd.	16.8	0.5	0.8	0.4
ReBITA Inc.	4.0	1.2	0.3	0.0
Overseas				
Overseas Consulting Business	0.9	0.2	0.2	0.0

Note: indicates TEPCO's incidental business.

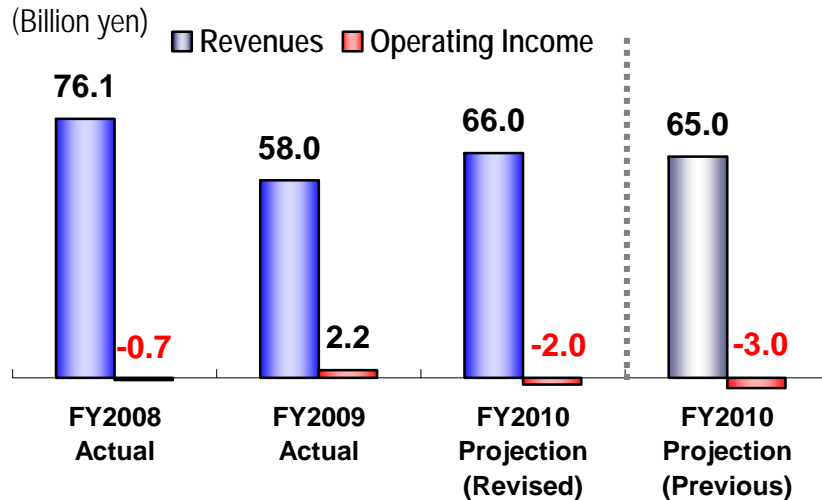
<Reference: Performance of Overseas IPP Business>

First 9-month period of FY2010	
Revenues	68.3 billion yen
Operating Income	22.4 billion yen
Net Income	9.3 billion yen

Note: The numbers above don't agree with those recorded as "investment gain under the equity method" on TEPCO's balance sheets or "Segment Information".



Operating Performance



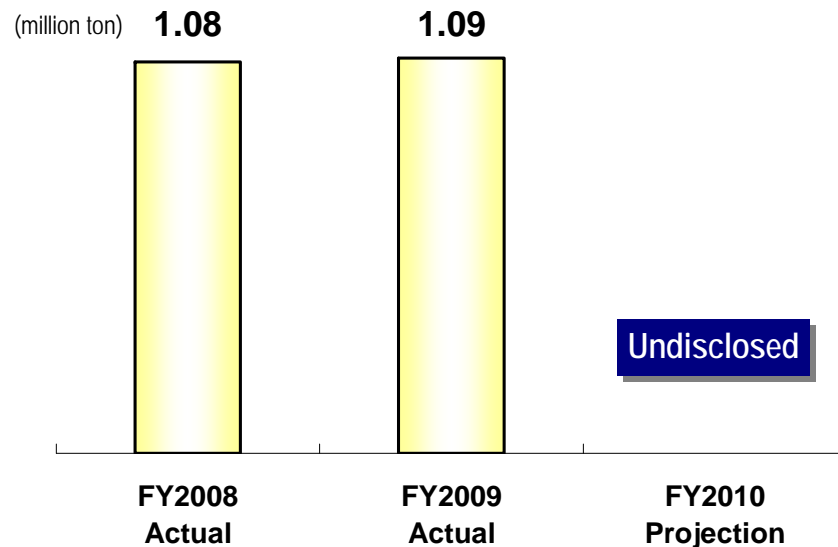
<First 9-Month Period of FY2010>

Operating revenues: Increased ¥6.9 billion to ¥46.7 billion mainly due to a rise in unit sales prices.

Operating expenses: Increased ¥10.0 billion to ¥46.5 billion due to a rise in raw material prices in accordance with appreciating LNG prices.

Operating Income/Loss: Recorded ¥0.2 billion.

Sales Volume



<FY2010 Full-Year Performance Outlook>

Operating Income / Loss: Its operating income is expected to be negative ¥2.0 billion, ¥1.0 billion better than the previous projection, mainly due to rising trend of the LNG prices which are linked to crude oil prices.



【Reference】 Monthly / Quarterly Breakdown of Electricity
- Sales Volume, Total Power Generated and Purchased

(Units: Billion kWh, %)

Electricity Sales Volume	FY2009			FY2010					
	1st Half	2nd Half	Full Year	1st Half	Oct.	Nov.	Dec.	3rd Quarter	First 9-Month Period
Regulated segment	50.63 (-2.4)	56.86 (1.3)	107.48 (-0.4)	57.01 (12.6)	8.10 (6.7)	8.14 (3.2)	8.82 (-2.1)	25.06 (2.3)	82.07 (9.3)
Lighting	44.73 (-1.8)	51.36 (1.7)	96.09 (0.0)	50.37 (12.6)	7.24 (6.7)	7.39 (3.5)	8.01 (-1.8)	22.63 (2.5)	73.01 (9.3)
Low voltage	4.88 (-7.0)	4.58 (-1.7)	9.47 (-4.5)	5.63 (15.3)	0.76 (9.7)	0.62 (1.5)	0.67 (-4.4)	2.05 (2.2)	7.69 (11.5)
Others	1.01 (-3.0)	0.91 (-3.4)	1.93 (-3.2)	1.00 (-1.0)	0.10 (-7.7)	0.12 (-3.9)	0.14 (-5.3)	0.37 (-5.6)	1.37 (-2.3)
Liberalized segment	87.67 (-8.7)	85.02 (0.1)	172.69 (-4.6)	93.65 (6.8)	14.85 (3.1)	14.06 (0.6)	14.10 (0.1)	43.00 (1.3)	136.66 (5.0)
Commercial use	39.63 (-1.3)	36.92 (-1.0)	76.54 (-1.2)	41.15 (3.8)	6.30 (2.2)	5.82 (-0.9)	5.87 (-3.0)	17.99 (-0.6)	59.14 (2.5)
Industrial use and others	48.04 (-14.1)	48.10 (1.0)	96.14 (-7.1)	52.50 (9.3)	8.55 (3.8)	8.24 (1.6)	8.23 (2.5)	25.02 (2.7)	77.52 (7.1)
Total electricity sales volume	138.29 (-6.5)	141.87 (0.6)	280.17 (-3.0)	150.66 (8.9)	22.94 (4.4)	22.20 (1.5)	22.91 (-0.7)	68.06 (1.7)	218.72 (6.6)

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.

(Units: Billion kWh, %)

Total Power Generated and Purchased	FY2009			FY2010					
	1st Half	2nd Half	Full Year	1st Half	Oct.	Nov.	Dec.	3rd Quarter	First 9-Month Period
Total power generated and purchased	148.36 (-7.3)	156.10 (1.3)	304.46 (-3.1)	162.06 (9.2)	24.25 (1.7)	24.33 (-0.1)	26.69 (-1.0)	75.27 (0.1)	237.33 (6.2)
Power generated by TEPCO	122.29	129.90	252.19	136.42	20.17	19.63	21.78	61.58	198.00
Hydroelectric power generation	5.93	4.21	10.14	7.06	0.87	0.63	0.68	2.18	9.24
Thermal power generation	81.10	80.06	161.16	86.63	11.06	12.96	14.39	38.41	125.04
Nuclear power generation	35.26	45.63	80.89	42.73	8.24	6.04	6.71	20.99	63.72
Power purchased from other companies	26.77	27.24	54.01	27.59	4.30	4.75	4.95	14.00	41.59
Used at pumped storage	-0.70	-1.04	-1.74	-1.95	-0.22	-0.05	-0.04	-0.31	-2.26

Note: Figures in parentheses denote percentage change from the previous year. Rounded to the nearest decimal point.

- ✓ While Electricity sales volume to large-scale industrial customers during the first 9-month period of this fiscal year grew 7.3% year on year, monthly year-on-year growth rate has been shrinking due to current stagnant industrial production level.

【Year-on-year Electricity Sales Growth in Large Industrial Customer Segment】

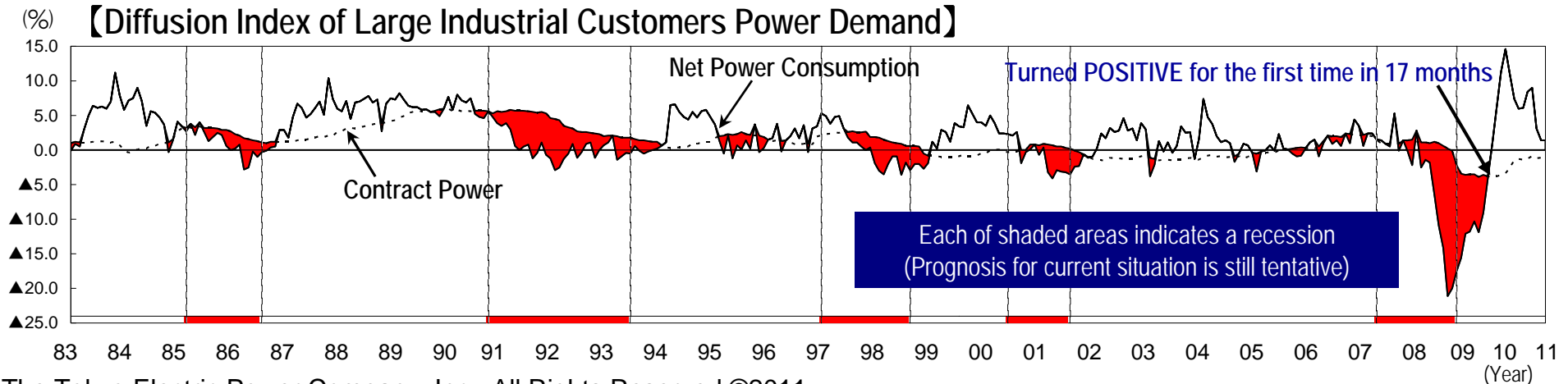
(Unit: %)

	FY2009			FY2010					
	1st Half	2nd Half	Full Year	1st Half	Oct.	Nov.	Dec.	3rd Quarter	First 9-Month Period
Paper & pulp	-10.6	1.5	-5.0	6.1	5.7	8.3	5.1	6.3	6.2
Chemicals	-17.8	6.8	-6.8	12.1	7.4	-2.1	2.6	2.6	8.7
Ceramics & stone	-16.0	-5.1	-10.7	4.4	-5.4	-1.3	2.6	-1.5	2.4
Ferrous metals	-29.6	3.6	-15.0	24.6	16.1	6.6	32.8	17.5	21.9
Non-ferrous metals	-17.6	6.1	-7.1	10.8	3.8	4.2	3.8	3.9	8.5
Machinery	-22.1	4.2	-10.6	14.9	5.2	4.3	2.3	4.0	11.2
Other industries	-6.7	-0.9	-4.0	4.6	0.4	0.5	-0.7	0.1	3.1
Total for Large Industrial Customers	-14.6	1.7	-7.2	9.5	3.8	1.9	3.5	3.1	7.3
【Ref.】 10-company total	-16.8	4.1	-7.4	11.9	5.8	4.8	5.2	5.3	9.6

Note: Preliminary figures for "10-company total" of December, 3rd Quarter and First 9-Month Period of FY2010.

- ✓ While monthly year-on-year growth rate of industrial customers' net power consumption has been higher than that of their contract power for 13 consecutive months, the contract power growth still stays in negative level.

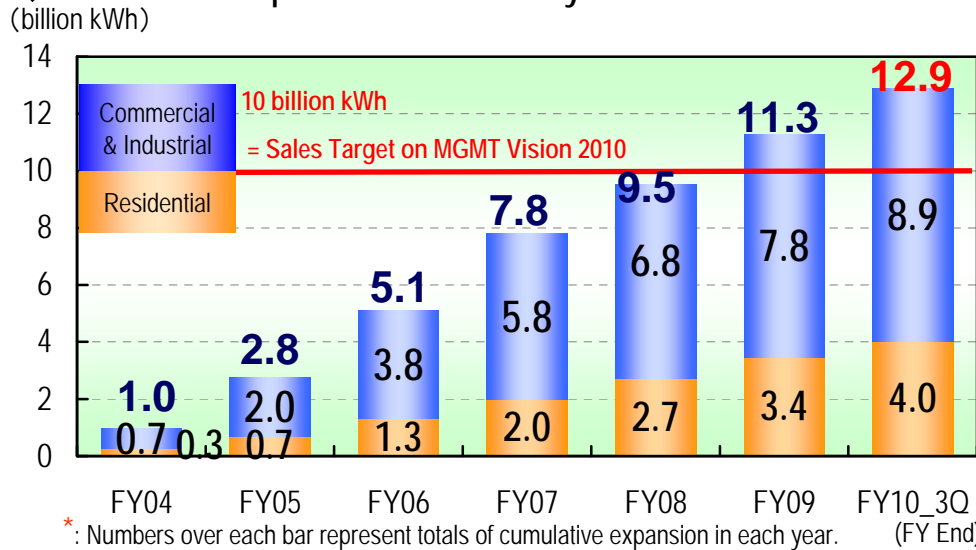
【Diffusion Index of Large Industrial Customers Power Demand】



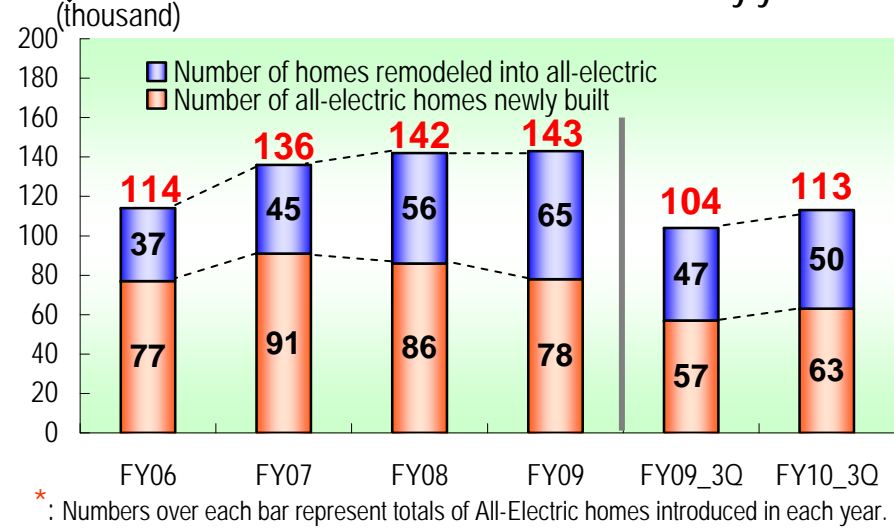


- ✓ TEPCO's cumulative sales expansion target of 10 billion kWh between Fiscal 2004 and 2010 has been achieved in last fiscal year, a year ahead of the original plan on Management Vision 2010. The cumulative sales volume reached 12.9 billion kWh as of Dec. 2010.
- ✓ Through the first 9 months of FY2010, the incremental number of all-electric homes grew year on year to 113,000 through our marketing efforts.

◆ Cumulative Expansion of Electricity Sales Volume



◆ Incremental number of All-Electric homes by year



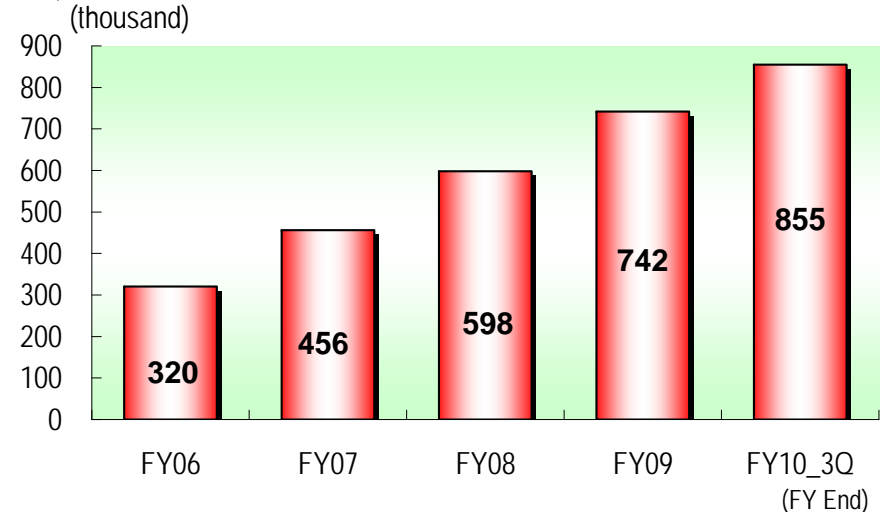
◆ Incremental number of Electric Water Heaters & IH Cooktops

(Unit : thousand)

		FY06	FY07	FY08	FY09	FY10 First 9-Month
Electric Water Heater	Number of units introduced	103	125	141	136	117
	Cumulative number	815	940	1,081	1,218	1,335
"Eco Cute"*	Number of units introduced	94	117	135	135	117
	Cumulative number	217	334	469	604	721
IH Cooktops** (Shipments nationwide)		823	854	885	847	676

*: Numbers of Electric Water Heater includes those of Eco Cute
 **: Numbers in TEPCO area can be estimated 20% of the shipped volume nationwide (Source: Japan Electric Machine Industry Association)

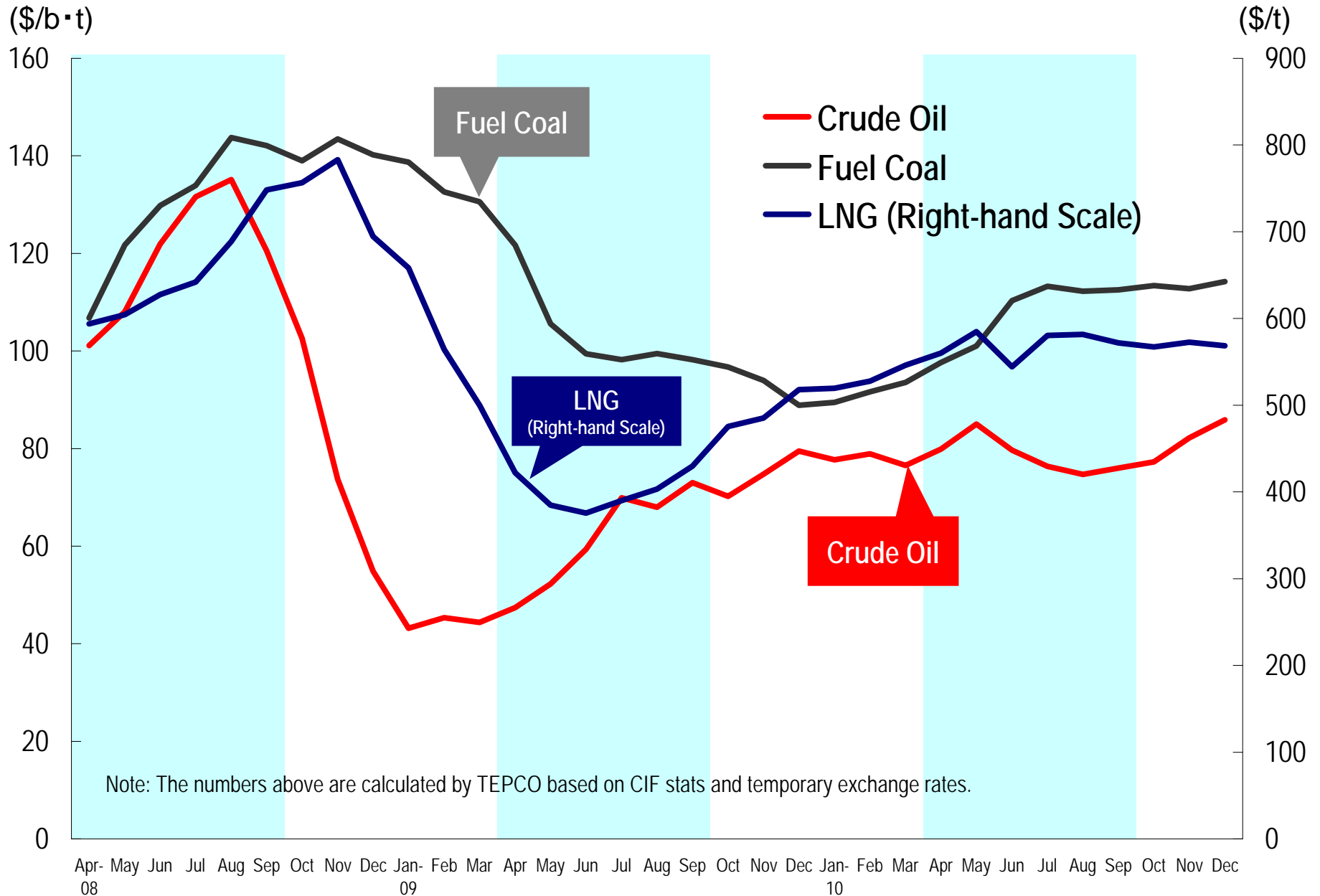
◆ Cumulative Number of All-Electric Homes





[Reference]

Historical Prices of CIF Crude Oil, Fuel Coal and LNG

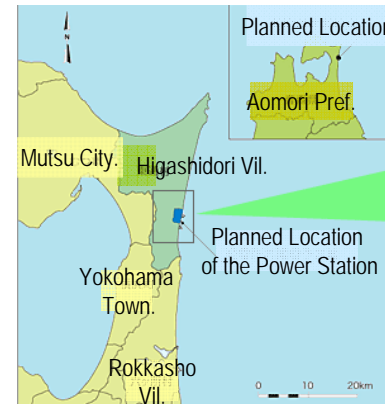


- ✓ On January 25, 2011, TEPCO officially started construction of Higashidori Nuclear Power Station Unit 1, TEPCO's 18th nuclear reactor at its 4th nuclear generation cite, following METI's approvals for the construction plan of the unit on the same day.
- ✓ TEPCO is committed to steadily continuing construction works for planned commencement of operation in March 2017.

○ Overview of Higashidori Nuclear Power Station

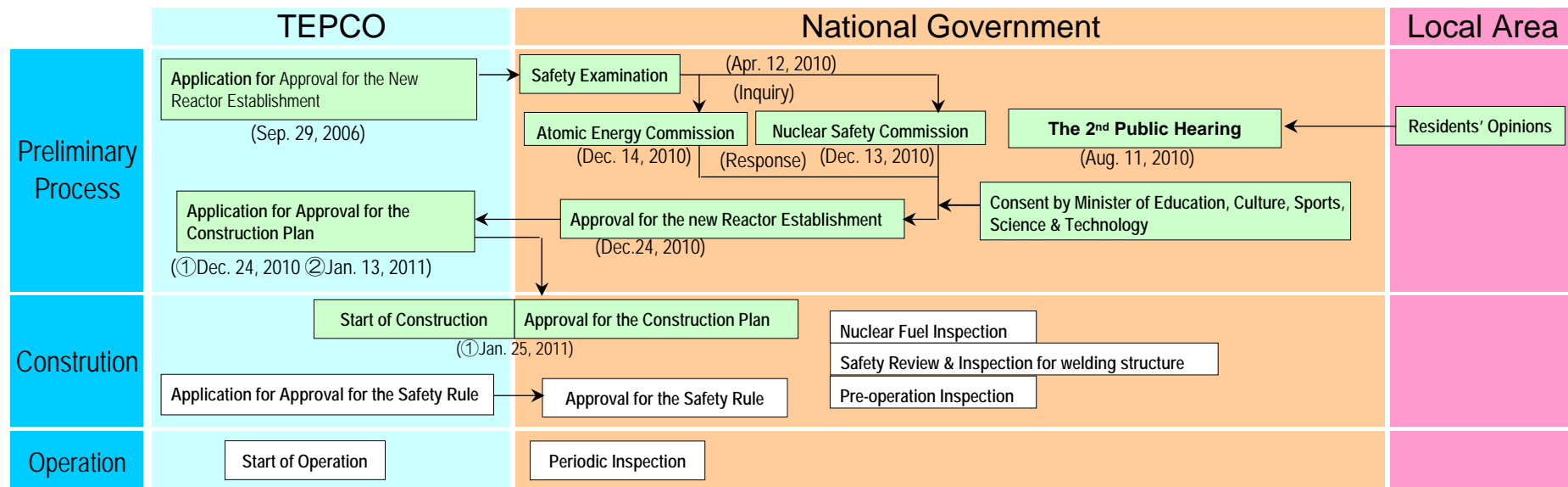
Project Name	Higashidori Nuclear Power Station	
Location	Odanozawa, Higashidori Village, Shimokita County Aomori Prefecture	
Area of the cite	Approx. 4.5 million square meters	
Output	Unit 1	1,385 MW
	Unit 2	1,385 MW
Type of the Reactors	Advanced Boiling Water Reactor (ABWR)	
Type of Nuclear Fuel	Low Enriched Uranium (LEU)	
Start of Operation	Unit 1	March 2017*
	Unit 2	FY2020 or later*

* Based on FY2010 Power Supply Plan released in March 2010



<Image of Higashidori Nuclear Power Station>

○ Major Processes upon Start of Operation

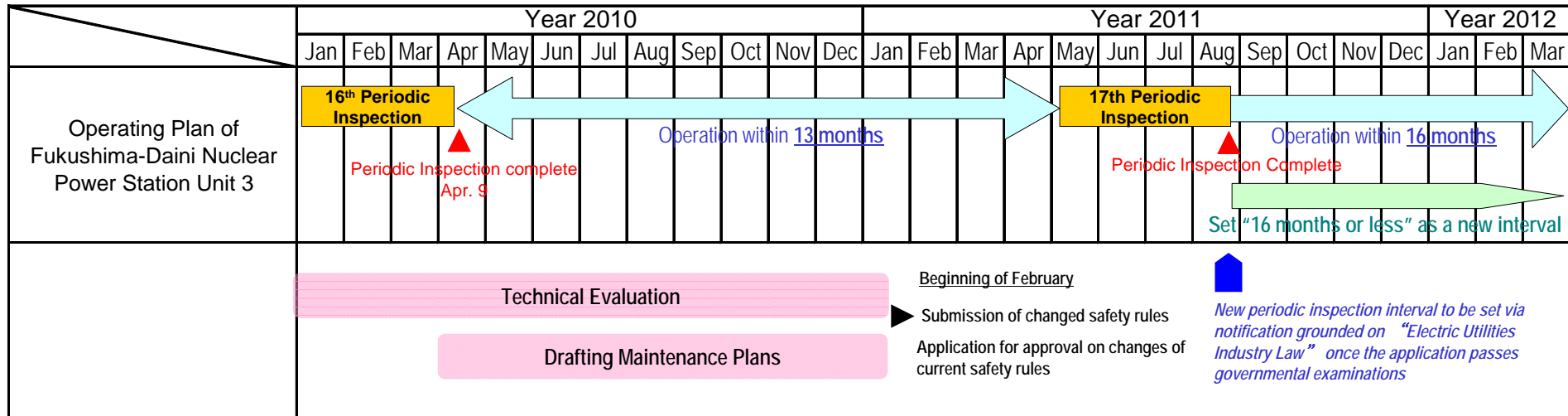




【Reference】 Plan to extend a period in continuous operation at Fukushima-Daini Nuclear Power Station Unit 3 under a new inspection system

- ✓ Following results of technical reviews and evaluations at Fukushima-Daini Nuclear Power Station Unit 3 under a newly introduced inspection system (see reference below), TEPCO plans to extend the Unit's continuously operating period from 13 months to within 16 months after coming 17th periodic inspection scheduled to complete in the end of this August.
- ✓ TEPCO expects to submit new safety rules (maintenance plans) based on "Electric Utilities Industry Law" and to take the necessary steps such as an application for approval on changes of current safety rules required by "Law Concerning Regulation of Nuclear Material, Nuclear Fuels and Nuclear Reactors" around February in order to fulfill a condition for governmental confirmation and examination on the plan.

○ Evaluating Schedule for Appropriate Interval between Periodic Inspections at Fukushima-Daini NPS Unit 3

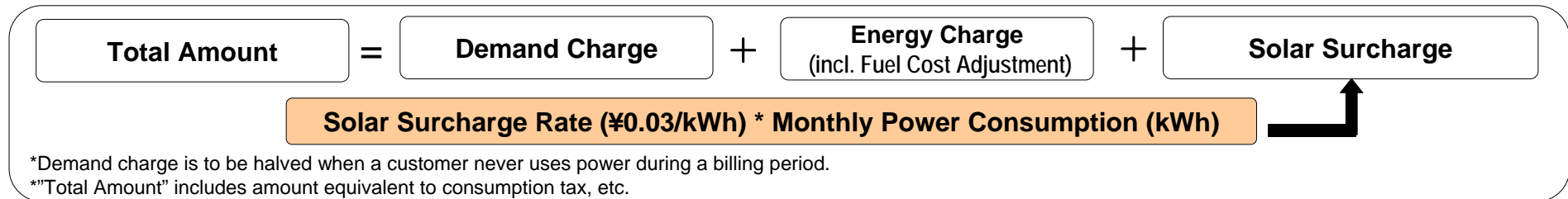


(Reference) Overview of New Inspection System for Nuclear Power Plants

- ✓ Through an amendment of the ministerial ordinance in January 2009, Japanese nuclear power plant inspection system uniformly requiring same inspections to all was revised into that calling for necessary inspections depending on importance and features of equipment at every single plant.
- ✓ As a result of improvement in plant safety and of inspection scheme in a series of the new programs, an appropriate interval between periodic inspections is to be set for each nuclear power plant.
- ✓ To set an appropriate interval between periodic inspections, nuclear operators are required to get Governmental approval for their technical evaluations of appropriateness on intervals of equipment inspections and nuclear fuel replacements. A new interval can be set to a period within 18 months or 24 months with Governmental approval, provided that the period shall be limited within 18 months during the first 5 years since the introduction of this new system.

- ✓ The rate will apply to all power users from April 2011 grounded on “The New Purchase System for Photovoltaic Electricity” which intends to help promote solar power generation.
- ✓ “Solar Surcharge” rate in TEPCO service area applied in Fiscal 2011 was officially set for ¥0.03/kWh after deliberation of the Purchase System Subcommittee.

【Formula for rate calculation (Meter-Rate Lighting)】

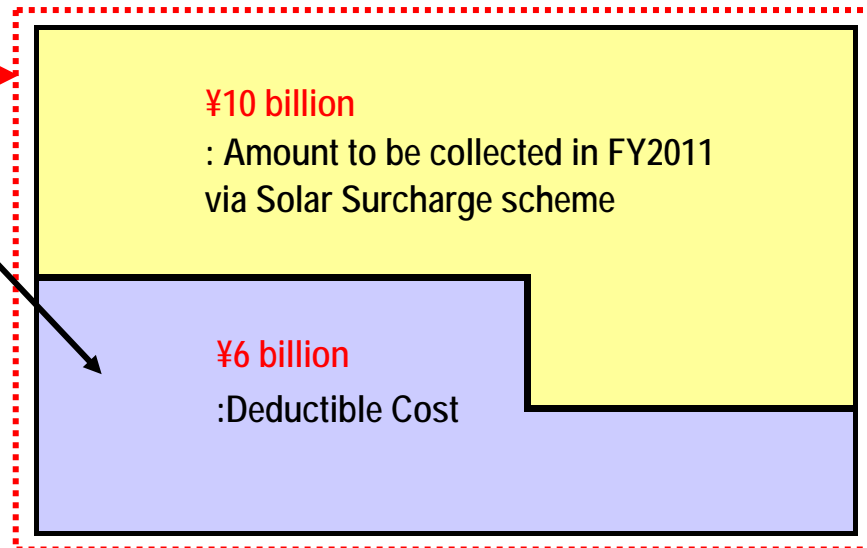


【Calculation of Solar Surcharge Rate】

① Total Purchase Cost in Year 2010	¥16.1B
② Deductible Cost in Year 2010	¥6.0B
③ Adjustment for Past Years 【Applicable Period: Nov.-Dec.2009】	¥0.3B
④ Expected Demand Volume in FY2011*	302.2B kWh
Solar Surcharge Rate for FY2011 (before taxes) = (① - ② + ③) / ④ * 1.05	¥0.03 /kWh

*Number based on expected FY2011 overall power demand in TEPCO service area, including one supplied by the other power producers, shown on FY2010 Power Supply Plan released in March 2010.

【Image of the amount to be collected in FY2011】



【Deductible Cost】

Purchasing solar power generated can help utilities decrease their generation volume. “Deductible Cost” is a series of expenses such as fuel expenses which utilities could save thanks to the decrease in their own power generation volume. Please note “Deductible Cost” includes costs required for existing voluntary purchasing system.

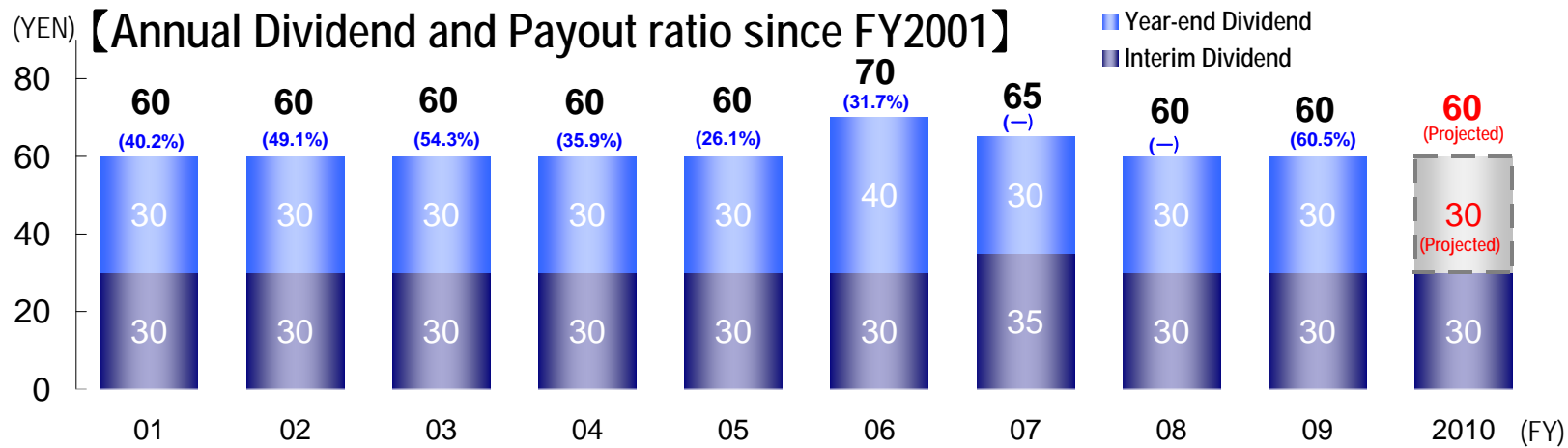


TEPCO's dividend policy

- Based on a constant nominal payment policy, TEPCO aims to achieve consolidated dividend payout ratio of 30%.
- We are committed to sharing earnings with careful consideration of the company's performance, business environment and financial structure in stages.

Dividend for FY2010

- Even though four (Unit 1, 5, 6, and 7) out of the 7 units at Kashiwazaki-Kariwa Nuclear Power Station have been already back to their operations after all the units were forced to shut down due to Niigataken Chuetsu-Oki Earthquake in July 2007, TEPCO's current profitability still remains well below pre-earthquake levels.
- Based on our dividend policy above, TEPCO paid out ¥30 per share as its interim dividend of FY2010 to our shareholders and is planning to pay out ¥30 as the year-end dividend of FY2010 (annual dividend of ¥60 per share in FY2010).



Dividend Payout Ratio is shown in parentheses.



【Reference】

The current Status of Kashiwazaki-Kariwa Nuclear Power Station and Future Initiatives

(As of January 31, 2011 unless otherwise noted)

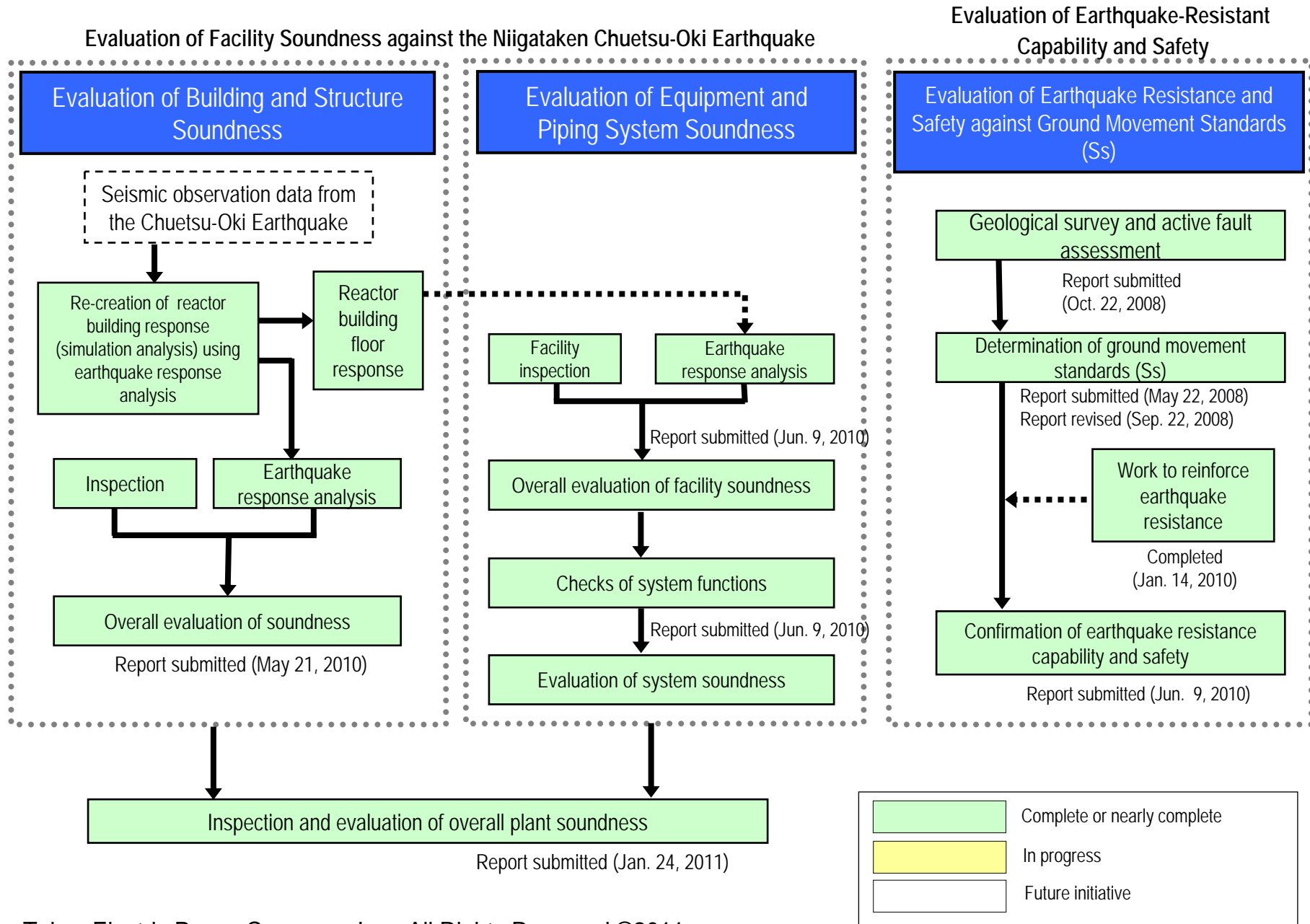
Item		Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6	Unit 7
Buildings and Structures	Submission of inspection and evaluation plan (Initial submission date)	Submitted (Jul. 18, 2008)	Submitted (Sep. 18, 2008)	Submitted (Jul. 18, 2008)	Submitted (Sep. 18, 2008)	Submitted (Sep. 18, 2008)	Submitted (May 20, 2008)	Submitted (Feb. 25, 2008)
	Inspection & Evaluation	Report submitted (Dec.22, 2009)	In progress	Report submitted (Jan. 7, 2011)	In progress	Report submitted (May 21, 2010)	Report submitted (Dec.25, 2008)	Report submitted (Sep.1, 2008)
Facilities	Submission of inspection and evaluation plan (Initial submission date)	Submitted (Feb. 6, 2008)	Submitted (May 16, 2008)	Submitted (Apr. 14, 2008)	Submitted (May 16, 2008)	Submitted (Apr. 14, 2008) ¹	Submitted (Mar. 7, 2008)	Submitted (Nov. 27, 2007)
	Inspection and evaluation of each piece of equipment	Report submitted (Feb. 19, 2010)	In progress	In progress	In progress	Report submitted (Jun. 9, 2010)	Report submitted (Jan. 28, 2009) ² (Jun. 23, 2009)	Report submitted (Sep. 19, 2008) ² (Feb. 12, 2009)
	Inspection and evaluation of each system	Report submitted (Feb. 19, 2010)		In progress		Report submitted (Jun. 9, 2010)	Report submitted (Jun. 23, 2009)	Report submitted (Feb. 12, 2009)
	Inspection and evaluation of the entire plant	Report submitted (Jul. 7, 2010)				Report submitted (Jan. 24, 2011)	Report submitted (Oct. 1, 2009)	Report submitted (Jun. 23, 2009)
Confirmation of the Earthquake-resistance and Safety initiatives		Report submitted (Mar. 24, 2010)	In progress	In progress	In progress	Report submitted (Jun. 9, 2010)	Report submitted (May 19, 2009)	Report submitted (Dec. 3, 2008)
Work to strengthen earthquake resistance		Completed (Jan. to Dec.2009)	In progress since Jun. 2009	In progress since Nov. 2008	In progress since May 2009	Completed (Jan. 2009 to Jan. 2010)	Completed (Jul. 2008 to Jan.2009)	Completed (Jun. to Nov. 2008)
Current Status		Commercial Operation	Periodic Inspection	Periodic Inspection	Periodic Inspection	Trial Operation	Trial Operation ³	Commercial Operation

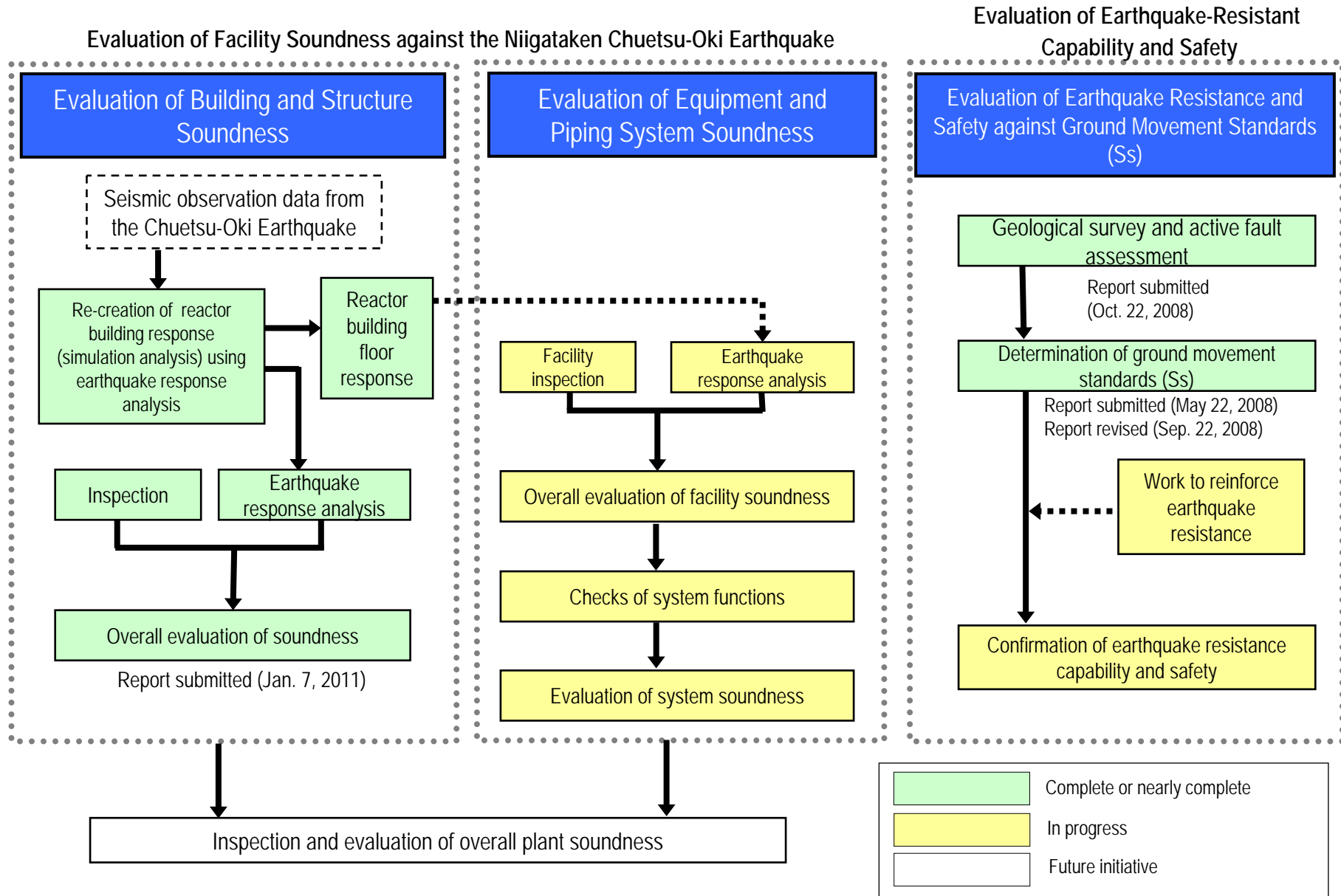
Notes: 1. A plan for equipment shared with other units was submitted on March 7, 2008, and a revised plan covering equipment other than that shared with other units was submitted on April 14, 2008.

2. Reports that have been submitted to date exclude the following inspections that were not possible.

- Operation, leakage and other checks with fuel actually loaded in the reactors
- Operation, leakage and other checks that cannot be executed until main turbines have been restored

3. Unit 6 resumed its commercial operation in January 2010 and is currently in trial operation.





◆ Status of Progress in Basic Inspections (Equipment-Level Inspection and Evaluation)

— Confirm the impact of an earthquake through testing, inspection and other means according to the particular features of each facility.

As of January 21, 2011

		Equipment inspections completed/Equipment scheduled for inspection [equipment scheduled for inspection is estimated] (Percentage completed [%])						
		Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6	Unit 7
Basic Equipment Inspections	Visual inspection	2,001/2,001 (Completed)	710/1,590 (45%)	1,580/1,580 (100%)	1,430/1,680 (85%)	1,963/1,963 (Completed)	1,538/1,538 (Completed)	1,362/1,362 (Completed)
	Operation testing Function testing	1,461/1,461 (Completed)	460/1,170 (39%)	1,120/1,160 (97%)	900/1,300 (69%)	1,498/1,498 (Completed)	1,144/1,144 (Completed)	1,001/1,001 (Completed)
	Leakage testing	1,014/1,014 (Completed)	210/730 (29%)	550/700 (79%)	240/650 (37%)	841/841 (Completed)	719/719 (Completed)	616/616 (Completed)

-TEPCO is executing the basic inspections above in accordance with the inspection and evaluation plan submitted to the national authority.

-Previously, TEPCO has already confirmed no major defect in all of the units as a result of visual inspection for the inside of reactors and other essential equipment.

Visual inspection: visual confirmation of damage
 Operation testing: includes confirmation of damage to pump performance related to flow rate, vibration and temperature
 Function testing: includes confirmation of the electrical properties and operation of meters and gauges
 Leakage testing: includes checking for leakage by putting prescribed pressure in piping and valves



【Earthquake-Resistance and Safety Improvement Initiatives】 Reinforcement Work

- ◆ TEPCO is conducting works as needed to reinforce earthquake-resistant capabilities of key facilities.
- ◆ Current schedule of works planned and in progress

Note: Excludes preparatory work

		Year 2009						Year 2010						Year 2011									
		Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.		
Unit 2	Supports for piping and related equipment																				}}		
	Reactor building roof trusses	}}		(Since Jan. 2009)																			
	Exhaust stack (shared with Unit 1)																						
	Reactor building ceiling crane																					}}	
	Fuel handling machine																					}}	
Unit 3	Supports for piping and related equipment																						
	Reactor building roof trusses	}}		(Since Nov. 2008)																			
	Exhaust stack																						
	Reactor building ceiling crane																					}}	
	Fuel handling machine																					}}	
Unit 4	Supports for piping and related equipment																					}}	
	Reactor building roof trusses	}}		(Since May 2009)																			
	Exhaust stack																						
	Reactor building ceiling crane																					}}	
	Fuel handling machine																					}}	
Unit 1	Supports for piping and related equipment	Unit 1 : Jul. 09 – Dec. 09, Unit 5 : Apr. 09 – Dec. 09, Unit 6 : Jul. 08 – Jan. 09, Unit 7 : Jun. 08 – Nov. 08																					
Unit 5	Reactor building roof trusses	Unit 1 : Jan. 09 – Jul. 09, Unit 5 : Jan. 09 – May 09, Unit 6 : Sep. 08 – Oct. 08, Unit 7 : Jul. 08 – Sep. 08																					
Unit 6	Exhaust stack	Unit 1 : Jul. 09 – Dec. 09, Unit 5 : Jun. 09 – Jan. 10, Unit 6 : Sep. 08 – Oct. 08, Unit 7 : Sep. 08 – Oct. 08																					
Unit 7	Reactor building ceiling crane	Unit 1 : Jun. 09 – Oct. 09, Unit 5 : May 09 – Aug. 09, Unit 6 : Oct. 08 – Jan. 09, Unit 7 : Sep. 08 – Oct. 08																					
(Completed)	Fuel handling machine	Unit 1 : Jan. 09 – Oct. 09, Unit 5 : Apr. 09 – Sep. 09, Unit 6 : Aug. 08 – Jan. 09, Unit 7 : Aug. 08 – Nov. 08																					
	Emergency intake channel (Unit 1 only)	Unit 1 : Feb. 09 – Dec. 09																					

Note: TEPCO is also conducting earthquake-resistance and safety evaluations for facilities other than above and will execute works as needed.

	:Works completed
	:Works in progress

◆ Status of Unit 1

YEAR
2010

- Apr. 8: Received evaluation report saying restart of Unit 1 would pose no safety problems from Nuclear and Industrial Safety Agency (NISA).
- Apr. 15: Received evaluation report saying restart of Unit 1 would pose no safety problems from Nuclear Safety Commission (NSC).
- Apr. 16: Requests for permission to restart operations submitted to local governments of Niigata Prefecture, Kashiwazaki City and Kariwa Village.
- May 11: The Technical Committee of Niigata Prefecture stated that starting a test of overall plant functions would pose no safety problems.
- May 21: Local governments approved restart of the operations of Unit 1.
→ Examination of the entire plant functions began.
- Jul. 5: Completed the examination of overall plant functions.
- Jul. 7: Report on testing and evaluation of the entire plant functions submitted to NISA.
→ Received the evaluation from NISA mentioning no major safety problems in continued operations on Jul. 15.
- Jul. 21: The Technical Committee of Niigata Prefecture stated that the transition to commercial operations would pose no safety problems.
- Jul. 29: Received the evaluation from NSC mentioning no major safety problems in continued operations.
- Aug. 2: METI's general integrated inspection began.
- Aug. 4: Passed the general integrated inspection, received its certificate from NISA and restarted commercial operation at Unit 1.

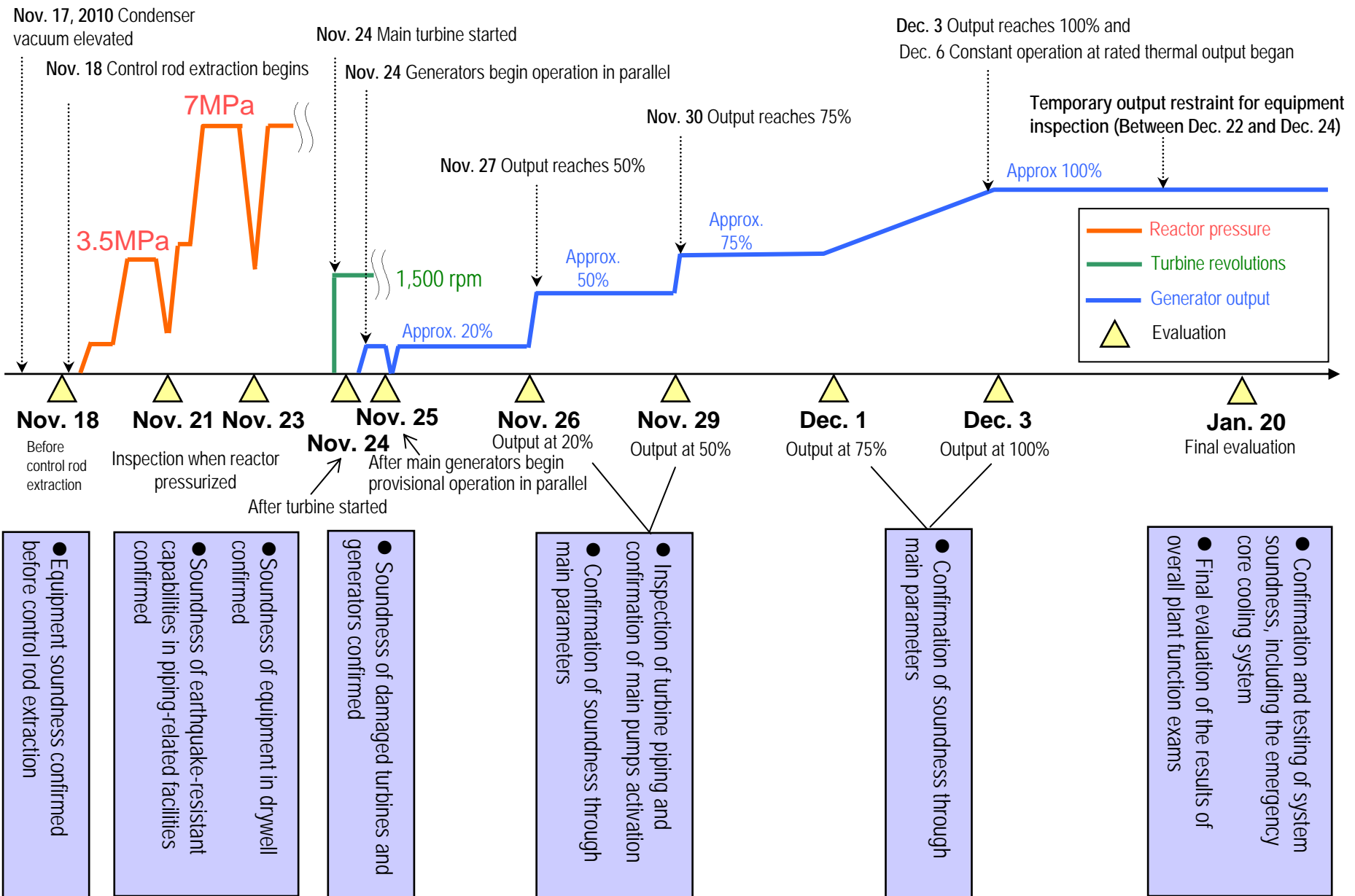
◆ Status of Unit 5

YEAR
2010

- Aug. 18: Received evaluation report saying restart of Unit 5 would pose no safety problems from NISA.
- Aug. 30: Received evaluation report saying restart of Unit 5 would pose no safety problems from NSC.
- Aug. 31: Requests for permission to restart operations of Unit 5 submitted to the local governments.
- Oct. 28: The Technical Committee of Niigata Prefecture stated that starting a test of overall plant functions would pose no safety problems.
- Nov. 17: Local governments approved restart of the operations of Unit 5.
→ Examination of the entire plant functions began.

YEAR
2011

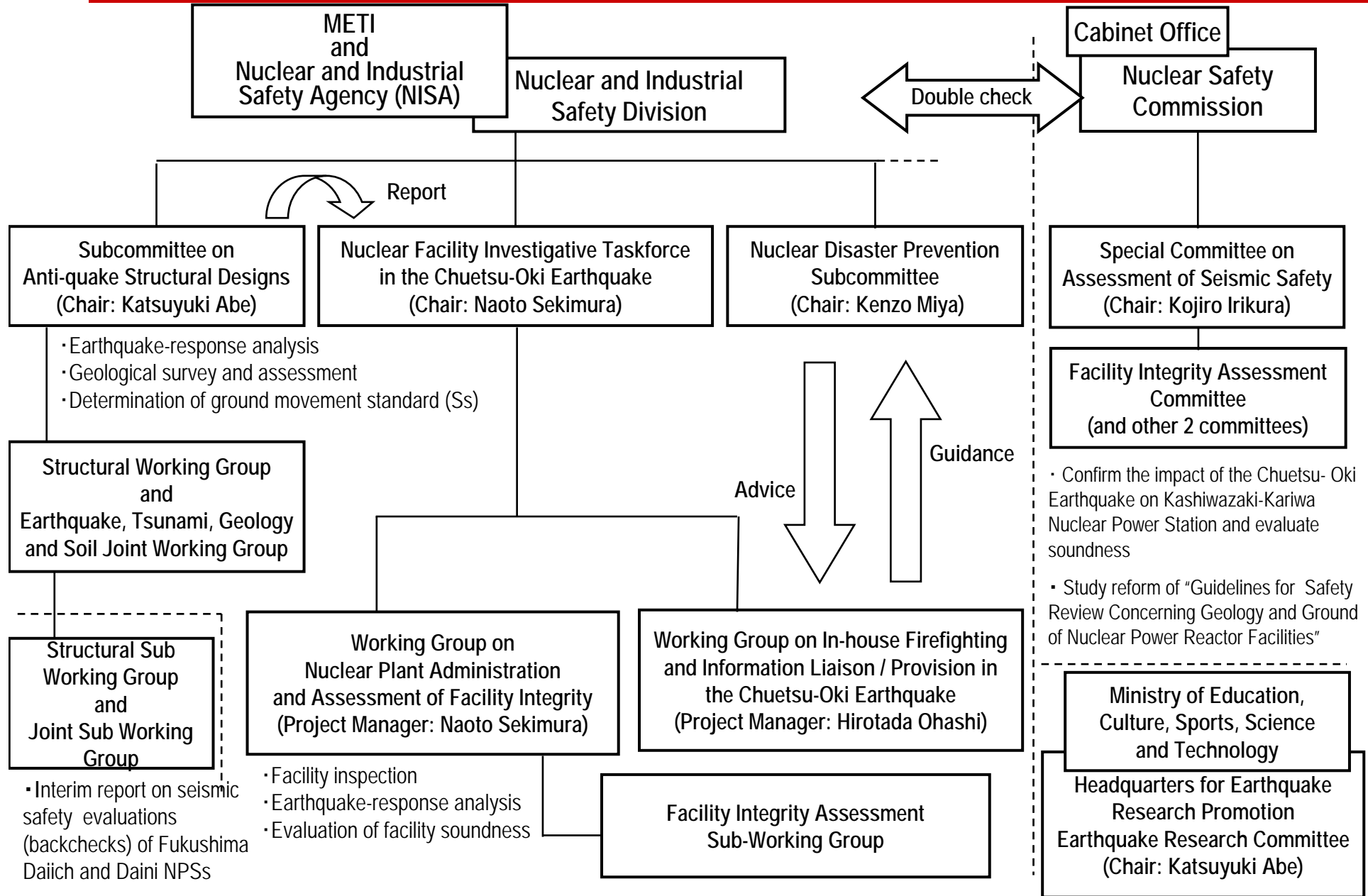
- Jan. 20: Completed the examination of overall plant functions.
- Jan. 24: Report on testing and evaluation of the entire plant functions submitted to NISA.

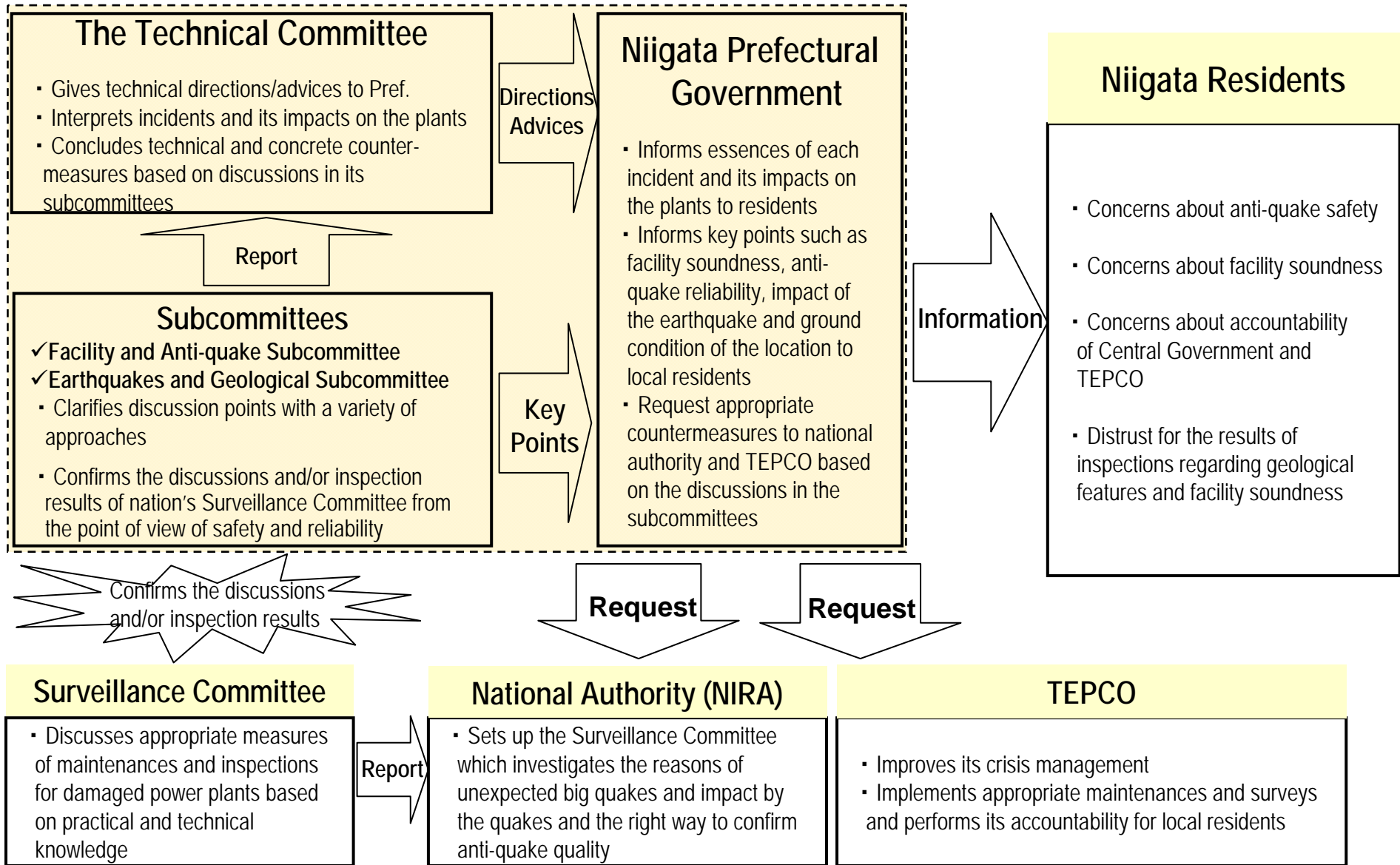




【Reference】

Governmental Inspection and Investigation System





Source: Niigata Prefecture's press release on Feb. 6, 2008