Replacement of gas turbine etc. at Yokohama Thermal Power Station

- 1. Outline of Yokohama Thermal Power Station
  - (1) Location: 11-1, Daikoku-cho, Tsurumi-ku, Yokohama City
  - (2) Plant chief: Kiyoshi Murayama
  - (3) Site area: Approx. 440 thousand  $m^2$
  - (4) Output: 3352 MW
  - (5) Facility overview

Unit	Overview					
5	Output	175 MW				
	Generation system	Steam power generation				
	Heat efficiency	41.6% (lower heating value base)				
	Fuel	LNG (Liquefied natural gas)				
	Operation start	March 1964				
6	Output	350 MW				
	Generation system	Steam power generation				
	Heat efficiency	42.2% (lower heating value base)				
	Fuel	LNG (Liquefied natural gas)				
	Operation start	June 1968				
	Output	1427 MW (350 MW * 3 units, 377 MW * 1 unit)				
	Generation system	1300°C advanced combined cycle				
	Heat efficiency	Units 7-1,3,4 : 54.1%				
Group 7		Units 7-2 : 55.8%				
	Fuel	LNG (Liquefied natural gas)				
	Operation start	January 1998 (All units started operation)				
		July 2015 Replacement of gas turbine at Unit 7-2				
Group 8	Output	1400 MW(350 MW * 4 units)				
	Generation system	1300°C advanced combined cycle				
	Heat efficiency	54.1%				
	Fuel	LNG (Liquefied natural gas)				
	Operation start	January 1998 (All units started operation)				

\*Units 1 to 4 abolished.

	Yokohama Thermal Power Station Group 7				Yokohama Thermal Power Station Group 8			
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 1	Unit 2	Unit 3	Unit 4
Rated output	350 MW to 377 MW each Total 4 units 1508 MW				350 MW to 377 MW each Total 4 units 1508 MW			
Operation start	January 1998				January 1998			
Designed heat efficiency (LHV)	54.1% to 55.8%				54.1% to 55.8%			
Type of generation	LNG (ACC)				LNG (ACC)			
Start of operation	Jul. 2016	Jul. 2015	Jul. 2017	Jan. 2017	Apr. 2017	Jan. 2018	Jan. 2016	Apr. 2016

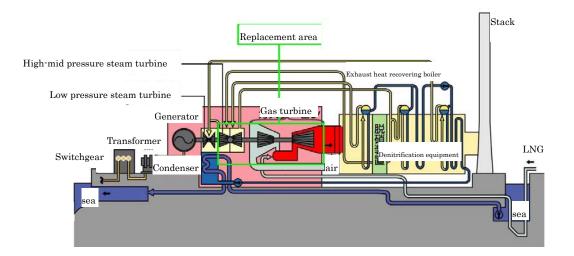
## 2. Gas turbine replacement plan of Group 7 and 8

## 3. Gas turbine replacement plan

For the purpose of improving generating efficiency and output, the gas turbine and the high-mid pressure steam turbine is replaced.

Existing exhaust heat recovering boiler, low pressure steam turbine, generator, and auxiliary machine will be continued to be used.

## <Replacement area>



## <Replacement of Group 7 Unit 2 gas turbine>



Lifting new gas turbine

Lifting rotor of new gas turbine

Gas turbine disassembly work