Contents of the report of the instruction

1 . Supply and demand balance (assumption of no nuclear power station reactivation)

	land balance (assumption of no nu	leai powei sta	lion reactivation)
(Unit : 10 MW)		July	August
Supply -	Year: 2010 H1	▲ 173	▲ 188
Demand	Year: 2012H1 (including the electricity	266	251
	saving, as hot as 2010)		
	Year: 2012H1 (including the	426	411
	electricity saving, normal		
	temperature)		
Reserve	Year: 2010 H1	▲ 2.9	▲3.1
rate%	Year: 2012H1 (including the electricity	4.8	4.5
	saving, as hot as 2010)		
	Year: 2012H1 (including the	7.9	7.7
	electricity saving, normal		
	temperature)		
Maximum	Year: 2010 H1	5,999	5,999
power	Year: 2012H1 (including the electricity	5,520	5,520
demandH1	saving, as hot as 2010)		
	Year: 2012H1 (including the	5,360	5,360
	electricity saving, normal		
	temperature)		
Supply	Year: 2010 H1	5,826	5,811
	Year: 2012H1 (including the electricity	5,786	5,771
	saving, as hot as 2010)		
	Year: 2012H1 (including the	5,786	5,771
	electricity saving, normal		
	temperature)		
Nuclear		0	0
Thermal		4,640	4,640
Hydraulic		317	302
Pumped	Year: 2010 H1	890	890
storage	Year: 2012H1 (including the electricity	850	850
	saving, as hot as 2010)		
	Year: 2012H1 (including the	850	850
	electricity saving, normal		
	temperature)		
Geothermal		7	7
etc.			
Power		▲ 28	▲28
interchange			
etc.			

2 . Demand side

Impact of saving electricity activities for 2011 etc.

(Unit: 10MW)

(Generating end))	
Year: 20	ear: 2011summer,	
Maximum	power	
demandH3	demandH3	
Year: 2010	summer,	5,886
Maximum power		
demandH3		
Difference		▲ 1,000
Impact of temperature		26
Impact o	f saving	▲ 870
electricity		
Impact of	business	▲ 198
conditions etc.		
Impact of	customer	42
loss		

Impact of saving electricity activities for 2012 etc.

(Unit : 10MW)

(Generating end)	
Year: 2012summer,	5,253
Maximum power demand	
projection H3	
Year: 2010 summer,	5,886
Maximum power demandH3	
Difference	▲ 633
Impact of temperature	▲ 164
Impact of saving	▲ 610
electricity	
Impact of business	159
conditions etc.	
Impact of customer	▲ 18
loss	

Temperature sensitivity in summer (10MW/)

2010 (actual)	2011 (actual)	2012 (projection)
166	148	148 (same level as in
		2011)

Data related to temperature

(Unit : 10MW)

	Time period	
Maximum of the		
highest	July 20, 2004	37.9
temperatures in the	July 20, 2004	57.9
past 10 years		

Minimum of the		
highest	July 16, 2009	33.9
temperatures in the	July 10, 2009	33.9
past 10 years		
Average of the		
highest		35.8
temperatures in the	-	33.0
past 10 years		

3 . Supply side

Breakdown of supply capacity of each plant (Attachment)